NO. OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION						30-015-26476 Form C-101 Revised 1-1-65	
SANTA FE FILE				eri 🖭	- BYYEU	ſ		Type of Lease	
U.S.G.S.	_						STATE	1777)	
LAND OFFICE		SEP 06 '90						& Gas Lease No.	
OPERATOR				OE.	P 00 30	'			
					20 C D	İ			
APPLICATION	ON FOR I	PERMIT TO	DRILL, DEEPE	N, OR PLUG B	ACK	F			
1a. Type of Work	-						7. Unit Agre	ement Name	
DRILL X	7		DEEPEN		PLUG B	ACK 🗍			
b. Type of Well					8. Farm or Lease Name				
OIL X GAS WELL 2. Name of Operator	SINGLE X MULTIPLE ZONE ZONE			ZONE	Hagerman 9. Well No.				
U-Ritch Operatin	ar Comps	any /	915 - 680	9 // 11				<i>#</i> 1	
3. Address of Operator	ig compa	1119	715 - 600	- 6601	-,b			d Pool, or Wildcat	
P.O. Box 953, Mi	dland.	Texas 797	702			A		ss Draw (Delay	
			ATED 990		Nort		iiiiii	minnin	
UNIT LETT	rer	LOC	ATED 330	FEET FROM THE _	1101.0	ZII LINE			
AND 2310 FEET FROM	ATHE WE	est LIN	e of sec. 13	_{TWP.} 23S	RGE. 27	E NMPM			
	11111;	777777				11111	12. County	HHHH	
							Eddy		
XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII									
				19. Proposed De	·	A. Formation		20. Rotory or C.T.	
				2500		Delaware			
21. Elevations (Show whether Di			& Status Plug. Bon Vell Bond	d 21B. Drilling Co		,		Date Work will start tember 10, 199	
3079.8' Ground L	ever	1 one v	ACIT DOUG	nammonu 1	71.1111111	5	T seb	recincer 10, 19	
.		Р	ROPOSED CASING	AND CEMENT PRO	OGRAM				
SIZE OF HOLE	SIZE	F CASING	WEIGHT PER F	OOT SETTING	DEPTH	SACKS OF	CEMENT	EST, TOP	
12"		3 5/8"	24#	400			sx Cl.	C Surface	
8"		5 1/2"	14#	2450)'	250		1800 ¹	
	1							· · · · · · · · · · · · · · · · · · ·	
	1		I	i	į	1	l		
						no	Post 7 9-14- noboc	50-1 90 Y API	
IN ABOVE SPACE DESCRIBE PITIVE ZONE, GIVE BLOWOUT PREVENT			lete to the best of n	EN OR PLUG BACK, GI	ESS DRIL	LI NG UN	DUCTIVE ZONE	AND PROPOSED NEW PROF	
Signed Mun M	C. 10	Win	Title	Partner		<i>D</i>	oate Se	ptember 4,199	
	ALSIGN VILLIAMS VISOR. D	ED B() '				<u></u>	ÇF.	P 1 1 1990	

CONDITIONS OF APPROVAL TENY:

4,4,000 mg/m