

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-82

WELL API NO.

30-015-26471

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DETERED ☐

PLUG BACK ☐

DEEP RELIN ☐

OTHER ☐

NOV 28 '90

7. Lease Name or Unit Agreement Name

Witt

2. Name of Operator

Harken Exploration Company

O. C. D.

ARTESIA, OFFICE

1. Well No.

1

3. Address of Operator

P.O. Box 10626, Midland, TX 79702

9. Pool name or Wildcat

East Loving Delaware

4. Well Location

Unit Letter H

: 2060

Feet From The

North

Line and

800

Feet From The

East

Line

Section 15

Township 23S

Range 28E

NMFM

Eddy County

County

10. Date Spudded

10-17-90

11. Date T.D. Reached

10-25-90

12. Date Compl. (Ready to Prod.)

11-5-90

13. Elevations (DFA, RKB, RT, GR, etc.)

3017' KB

14. Elev. Casinghead

2999'

15. Total Depth

6250'

16. Plug Back T.D.

6214'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rosary Tools

Grace

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6028-6124'

20. Was Directional Survey Made?

Yes

21. Type Electric and Other Logs Run

GR-DLL-MSFL-CAL & GR-CNL-ZDL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8 5/8"	24	488'	12 1/4"		
5 1/2"	15.5	6250'	7 7/8"	300 sx Class C	Circ to surf
				1200 sx Lite +	" "
				100 sx Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8" 5991' No

26. Perforation record (interval, size, and number)

6034-6123' (1 SPF)

27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6034-6123'

Acid 1000 gal 15% HCl

Frac 22,000 gal gel water

& 50,000# sand

28. PRODUCTION

Date First Production

11-4-90

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Prod.

Date of Test

11-25-90

Hours Tested

24

Choke Size

14164"

Prod'n For Test Period

Oil - Bbl

65

Gas - MCF

720

Water - Bbl

5

Gas - Oil Ratio

11.077

Flow Tubing Press

1650#

Casing Pressure

2000#

Calculated 24-Hour Rate

Oil - Bbl

65

Gas - MCF

720

Water - Bbl

5

Oil Gravity - API - (Corr.)

42.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Harley Temple

30. List Attachments

Electric Logs & Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name JIM McANINCH

Title OPER. MANG.

Date 11-27-90