

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 18 '90

Form C-105
Revised 1-1-89

C/SF
BDM
BDM

WELL API NO.

30-015 26472

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Onsurez

8. Well No.

2

9. Pool name or Wildcat

E. Loving (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT RESVR ☐ OTHER ☐

2. Name of Operator

RB Operating Company

3. Address of Operator

2412 N. Grandview, Suite 201, Odessa, Texas 79761

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 11 Township 23S Range 28E NMPM Eddy County

10. Date Spudded

9/17/90

11. Date T.D. Reached

9/28/90

12. Date Compl. (Ready to Prod.)

10/13/90

13. Elevations (DF & RKB, RT, GR, etc.)

2989 GR

14. Elev. Casinghead

2990

15. Total Depth

6300

16. Plug Back T.D.

6278

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6126-6182

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DDL-GR-CAL & CNL-CDL-CR

22. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8	24	548	12-1/4	350 sx	
5-1/2	15.50	6300	7-7/8	1450 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-7/8 6030 6030

26. Perforation record (interval, size, and number)

6126-36, 6142-48, 6154-56, 6162-66, 6172-76,

6178-82.

0.41" Dia. 60 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6126-6182

1200 gal. 10% NeFe

6126-6182

17,000 gal Gel & 52,000# sand.

28. PRODUCTION

Date First Production

10-11-90

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Prod.

Date of Test

10/13/90

Hours Tested

24

Choke Size

18/64

Prod'n For Test Period

Oil - Bbl. 223

Gas - MCF 340

Water - Bbl. 125

Gas - Oil Ratio 1524

Flow Tubing Press.

450

Casing Pressure

0

Calculated 24-Hour Rate

Oil - Bbl. 223

Gas - MCF 340

Water - Bbl. 125

Oil Gravity - API - (Corr.) 41.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented (Pipeline connection pending)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief