iubmit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Bux 1980, Hobbs, NM - 88240	State of New Mexico Ery, Minerals and Natural Resources Departme OIL CONSERVATION DIVISION P.O. Box 2088			RECEIVED	Form C-104 Revised 1-1-89 See Instructions al Bottom of Page	
DISTRICT II D. Drawer DD, Ariesa, NM 88210				N AUG 0 5 19	AUG 0 5 1991	
DISTRICT III	S	anta Fe, New	Mexico 87504-2088	O. C. D.		
000 Rio Brazos Rd., Aziec, NM 87410			ABLE AND AUTHORIZ		KE	
	TOTE	ANSPORT C	DIL AND NATURAL GA	NS Well API No.		
Denior RB Operating Company				30-015-2	6472	
Address						
2412 N. Grandview, Su	ite 201, Ode	essa, Texas		viel .		
Reason(s) for Filing (Check proper box)	Change	ia Transporter of:	Other (Please expla	<i></i> ,		
Recompletion	Où 🏻] Effective J	uly 1, 1991		
Change in Operator	Casinghead Gas	Condensate		· · · · · · · · · · · · · · · · · · ·		
f change of operator give name ad address of previous operator						
I. DESCRIPTION OF WELL						
Lease Name	Well N 2	o. Pool Name, Inc	•	Kind of Lease State, Federal or Fee	Lease No.	
Onsurez Location		Loving	Delaware, East		<u>, </u>	
Unit LetterF	:	Feet From The	North Lipe and1	980 Feet From The	West Line	
Section 11 Townshi	p 23S	Range	28E , NMPM,	Eddy	County	
III. DESIGNATION OF TRAN	SPODTED OF	OIL AND NAT	TURAL GAS			
Name of Authonzed Transporter of Oil			Address (Give address to wi	uch approved copy of this for	n is to be sent)	
Amoco Pipeline Interc				, Tulsa, OK 741		
Name of Authonzed Transporter of Casin El Paso Natural Gas C	Authonized Transporter of Casinghead Gas X or Dry Gas			Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, Texas 79978		
If well produces oil or liquids,	Unit Sec.	Twp. R	Ige. Is gas actually connected?	When ?		
pive location of tanks.	<u> </u>	235 28		10/23/	90	
f this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool, give comm				
Designate Type of Completion	- (X) I	/ell Gas Well	I New Well Workover	Deepen Plug Back S	ame Resiv Diff Resiv	
Date Spudded	Date Compl. Ready	y to Prod.	Total Depth	P.B.T.D.		
	Name of Producing		Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing	; Potnikujoti		1		
Perforations				Depth Casing	Shoe	
	TUBIN	G. CASING A	ND CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET SACKS CEMENT		
	- -					
V. TEST DATA AND REQUE OIL WELL (Test must be after	SI FOR ALLO	WABLE me of load oil and i	must be equal to or exceed top all	owable for this depth or be for	full 24 hours)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, p			
			Casing Pressure	Choke Size		
-						
Length of Tes	Tubing Pressure					
Length of Test Actual Prod. During Test	Oil - Bbls.		Water - Bols	Gas- MCF		
Actual Prod. During Test						
Actual Prod. During Test GAS WELL	Oil - Bbls.				nden sale	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis. Bbis. Condensate/MMCF	Gas- MCF Gravity of Co	oden sale	
Actual Prod. During Test GAS WELL	Oil - Bbls.	ភិាយ-២)	Water - Bols.	Gas- MCF	nden sale	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puor, back pr.)	Oil - Bbls. Length of Test Tubing Pressure (S		Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Gas- MCF Gravity of Co Choke Size		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIFIC [hereby certify that the rules and reg:	Oil - Bbls. Length of Test Tubing Pressure (S CATE OF COI	MPLIANCE	Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Gas- MCF Gravity of Co		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puol. back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg: Division have been complied with and	Oil - Bbls. Length of Test Tubing Pressure (S CATE OF COI mations of the Oil Co	MPLIANCE nservation given above	Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL COI	Gas-MCF Gravity of Co Choke Size NSERVATION [AllG & 5 199	DIVISION	
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Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regt Division have been complied with and is true and complete to the beat of any	Oil - Bbls. Length of Test Tubing Pressure (S CATE OF COI mations of the Oil Co	MPLIANCE nservation given above	Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL COI Date Approve By ORIGM	Gas-MCF Gravity of Co Choke Suze NSERVATION [AUG 0 5 199 AL SIGNED BY	DIVISION	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg: Division have been complied with and	Oil - Bbls. Length of Test Tubing Pressure (S CATE OF COI mations of the Oil Co	MPLIANCE ascrvation given above f.	Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL COI Date Approve By ORIGM MIKE V	Gas-MCF Gravity of Co Choke Size NSERVATION E AUG 0 5 199 NAL SIGNED BY VILLIAMS	DIVISION	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (puor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg: Division have been complied with and is une and complete to the beat of my Signature	Oil - Bbls. Length of Test Tubing Pressure (S CATE OF COI chations of the Oil Co d that the information knowledge and belie Area Manag	MPLIANCE ascrvation given above f.	Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL COI Date Approve By ORIGM MIKE V	Gas-MCF Gravity of Co Choke Suze NSERVATION [AUG 0 5 199 AL SIGNED BY	DIVISION	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.