Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department Enc

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 17 725

| DISTRICT III | | |
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| <u> Maroneran</u> | | |
| 1000 Pio Berros Pd | ATIAC NM | X741 |

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

| 00 Rio Brizos Rd., Aztec, NM 87410 | | | | | BLE AND A | | \\$ | | Day 1 te | | |
|-----------------------------------------------------------------|-----------------------------------------|-----------------|------------------------------|---------------------------|----------------------------|-----------------------|------------------------------|---------------------------|-------------------|-------------|--|
| TO TRANSPORT OIL AND NATURAL GAS RB Operating Company | | | | | | Well A | Well API No. 30-015-26472 | | | | |
| | d, Suite 102, Midland, Texas 79701 | | | | | | | | | | |
| ason(s) for Filing (Check proper box) | | | | | | (Please expla | iùn) | | | | |
| w Well | Oil | Change in | Transpor Dry Cas | | Ef | fective | Dec. 1 | , 1994 | | | |
| completion | Casinghea | d Gas 🔼 | Conden | | | | | | | , | |
| hange of operator give name address of previous operator | | | | | | | | | | | |
| DESCRIPTION OF WELL | AND LE | | T | | | · | 1 92:- 1 | -61 | 1. | ease No. | |
| ase Name Onsurez | | Well No. | | | ing Formation ng-Brushy | Canyon | 1 - | of Lease Federal or Fe | | AE 140. | |
| cation F | 1 | 980 | | - N | orth Line | 1980 | 0 = | eet From The | West | Line | |
| Unit Letter | • • ——— | | . Feel Fro | | | | <u></u> | | | | |
| Section 11 Township | 23S | | Range | 28E | , NN | ГРМ, | | Eddy | | County | |
| . DESIGNATION OF TRANS | | OR OF O | | D NATU | RAL GAS | address to w | hich approve | d copy of this t | form is to be se | unt) | |
| me of Authorized Transporter of Oil ride Pipeline Company | Ä | or Concer | . sett | | P.O. I | 3ox 2436 | . Abile | ne. Texa | s 79604 | | |
| ame of Authorized Transporter of Casing | | X | or Dry | Gas 🗀 | | | | | form is to be se | | |
| ighlands Gas Corporati well produces oil or liquids, | on Unit | 139 Sec. | <u>05)</u> Т w р | Rge | | | way. Su Whe | | FUSTEMO | od. Co 8 | |
| e location of tanks. | i c | <u> </u> | 23s | 28E | 3 | (es | <u>i</u> | 10/23 | /90 | | |
| his production is commingled with that for COMPLETION DATA | from any ot | her lease or | pool, giv | e comming | ling order numb | er: | | | | | |
| | | Oil Wel | 1 0 | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | npi. Ready t | o Prod. | | Total Depth | <u></u> | <u> </u> | P.B.T.D. | <u> </u> | 1 | |
| nte Spudded | | | | | | | | | | | |
| evations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| erforations | | | | | | | | | Depth Casing Shoe | | |
| | | TURING | CAST | NG AND | CEMENTI | NG RECOR | SD | | | | |
| HOLE SIZE | TUBING, CASING AND CASING & TUBING SIZE | | CEMENT | DEPTH SET | | 1 | SACKS CEMENT | | | | |
| | | <u>.</u> | | | 1 | | | - | | | |
| | - | | | | | | | 1 | | | |
| THE PART AND DECLIE | T EOD | ALLOW | ADIE | | | | | <u>:</u> | | | |
| . TEST DATA AND REQUES IL WELL (Test must be after to | recovery of | total volum | e of load | oil and mu | si be equal to or | exceed top al | lowable for t | his depth or be | for full 24 ho | urs.) | |
| Date First New Oil Run To Tank | Date of 1 | | | | Producing M | ethod (Flow, p | ownp, gas lýt | , elc.) | | | |
| ength of Tes | Tubing Pressure | | Casing Press | Casing Pressure | | | Choke Size | | | | |
| 1 Duit Duite Test | Oil - Bbls. | | Water - Bbls | | | Gas- MCF | | | | | |
| Actual Prod. During Test | OII - Boi | | | | | | | | | | |
| GAS WELL | | | | | 18 | A D (SE | | Consider of | Condensate | | |
| Actual Prod. Test - MCF/D | Length of Test | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | | | |
| esting Method (puot, back pr.) | Tubing Pressure (Shut-in) | | Casing Press | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| | 1 | VE (201.1 | DT TA | LICT | ٠ | | | | | | |
| VI. OPERATOR CERTIFIC I hereby certify that the rules and regu | | | | [¹] | | OIL CO | NSER' | VATION | DIVISI | ON | |
| Division have been complied with and | that the in | dormation g | ven abov | ve | | _ | , | IAN 2 | 3 1995 | | |
| is true and complete to the best of my | THAMEORE | , augu (761161. | | | Dat | e Approv | ed | Unii ~ | | | |
| 1 Hardin | <u> </u> | | | | ∥ By_ | | | | | | |
| Signature Tim Govdeau | Re | gional | | ger | | | | | DE THE SE | | |
| Printed Name | | 682-009 | Title | | Title | | normedi | 11 Super | 71808 | | |
| 1-0.70 | \ / | | | Ň. | · [[| | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.