

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87405

Form C-105
Revised March 25, 1999

WELL API NO.

30-015-26472

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐
WELL OVER BACK RESVR. OTHER

2. Name of Operator

RAM Energy, Inc.

8. Well No.

2

3. Address of Operator

5100 E. Skelly Dr., Suite 650, Tulsa, OK 74135

9. Pool name or Wildcat

East Loving (Brushy Canyon)

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 11 Township 23S Range 28E NMPM Eddy County

10. Date Spudded

06/22/02

11. Date T.D. Reached

06/25/02

12. Date Compl. (Ready to Prod.)

07/08/02

13. Elevations (DF& RKB, RT, GR, etc.)

2989 GR

14. Elev. Casinghead

2990

15. Total Depth

6300

16. Plug Back T.D.

6090

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4728-4800' Upper Brushy Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	548	12-1/4"	350 sks	
5-1/2"	15.5	6300	7-7/8"	1450 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4838'	

26. Perforation record (interval, size, and number)

4728-40', 4750-70', 4780-4800', 2 SPF,
110 holes, 4" HSC EXP GOEX 36 GR 0.51" EH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4728-4800	3000 gal 7-1/2% NE FE HCL
	63,250 gal Viking 2500 X-Link
	Gel w/125,320# 16/30 Sd &

28. PRODUCTION 50,840# Resin Coated 16/30 Sd

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
07/10/02	Pumping	Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/12/02	24			170	80	87	471

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						38

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

D. Mitchell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *[Signature]*

Printed Name John R. Frick Title Oper. Mar.

Date 7/22/02