

Form 3160-4
(July 1989)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT LIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM - 25876	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO PRODUCING INC		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		8. FARM OR LEASE NAME GETTY 24 FEDERAL	
3a. AREA CODE & PHONE NO. 915-688-4620		9. WELL NUMBER 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL, 1980' FWL, UNIT LETTER K At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT LIVINGSTON RIDGE DELA.	
		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 24, T-22-S, R-31-E	
9a. API WELL NO. 30-015-26482	14. PERMIT NO. N/A	DATE ISSUED 09-17-90	12. COUNTY OR PARISH EDDY
15. DATE SPUDED 01-15-91	16. DATE T.D. REACHED 01-31-91	17. DATE COMPL. (Ready to prod.) 02-11-91	13. STATE NM
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-3587, KB-3601	19. ELEV. CASINGHEAD 3587		
20. TOTAL DEPTH, MD & TVD 8400'	21. PLUG BACK T.D., MD & TVD 8370'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0-8400 CABLE TOOLS
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TCP, BOTTOM, NAME (MD AND TVD)* 7068' - 7118'; BRUSHY CANYON			25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DIL-SFL, GR-CNL-FDC			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11 3/4	42#	840'	14 3/4
8 5/8	32#	4350'	11
5 1/2	15.5#, 17#	8400'	7 7/8
		CEMENTING RECORD	
		CL-H 800 SXS - CIR. 125 SXS	
		CL-H 1350 SXS - CIR. 10 SXS	
		CL-H 1750 SXS - CIR. 368 SXS	
		- D.V. TOOL @ 5992'	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8	7216'		
31. PERFORATION RECORD (Interval, size, and number) 7068' - 72, 7108' - 18, 2 JSPF, 28 HOLES.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7068' - 7118'		ACID: 2000 GAL, 7.5% NEFE,	
		FRAC: 50000 GAL XLG 2% KCL W/	
		105000# 20/40 SD, & 12000#	
		12/20 SD.	
33.* PRODUCTION			
DATE OF FIRST PRODUCTION 02-12-91	PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) PUMPING 2.5 X 1.75 X 24		WELL STATUS (Producing or shut-in) SHUT-IN
DATE OF TEST 02-18-91	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL. 288
			GAS - MCF. 159
			WATER - BBL. 34
			GAS - OIL RATIO 552
			OIL GRAVITY - API (CORR.) 38.9
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED (WILL BE SOLD UPON RECEIPT OF ALLOWABLE)			
35. LIST OF ATTACHMENTS DEVIATION SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED C. P. DASHAM / [Signature]		TITLE DRILLING SUPERINTENDENT	
		DATE 02-22-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent