

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

NM ~~20223~~ 25876

6. If Indian, Alottee or Tribe Name

SJS

7. If Unit or CA, Agreement Designation

8. Well Name and Number

GETTY 24 FEDERAL

4

9. API Well No.

30-015-26482

10. Field and Pool, Exploratory Area

LIVINGSTON RIDGE DELAWARE

11. County or Parish, State

EDDY, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418

4. Location of Well (Footage, Sec., T., R. M., or Survey Description)

Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The

WEST Line Section 24 Township 22S Range 31E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: ADD PAY & STIMULATE

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU PULLING UNIT. TOH W/ RODS & PUMP. INSTALL BOP. RELEASE TAC. TAG FILL W/ TBG. TOH W/ TBG.
- SET 5 1/2" RBP @ 7050'. TST RBP & CSG TO 2000#. DMP 10' SND ON TOP RBP. RUN GR-CCL LOG FR 7040'-5800' (DV TL @ 5992').
- PERFORATE THE FOLLOWING INTERVAL W/ 4 JSPF: 6970' - 6978' (8' NET, 32 HOLES) W/ 4" CSG GUN W/ 120 DEG SPIRAL PHASING.
- TIH W/ 5 1/2" TREATING PKR & SN ON 2 7/8" TBG. TEST TBG INTO HOLE TO 5000#. SET PKR @ +/- 6870'. ND BOP, NU 5000# FRAC TREE. LOAD BACKSIDE & TEST PKR TO 1000#. RU FLOWBACK LINES OFF ADJUSTABLE CHOKE TO PIT. SWAB WELL DOWN.
- A/ BRUSHY CANYON PERFS 6970'-6978' W/ 1000 GALLONS 7 1/2% NEFE HCL W/ BALLSEALERS. PUMP @ AN AVG RATE OF 7-8 BPM.
- FLOW/ SWAB TEST. ND TREE, NU BOP. RELEASE PKR, RUN THROUGH PERFS TO KNOCK OFF BALL SEALERS. RESET PKR @ 6870'. ND BOP, NU FRAC TREE. LOAD BACKSIDE & TEST PKR TO 1000#.
- FRAC BRUSHY CANYON PERFS 6970'-6978' W/ 38,200 GALLONS 30# BORATE XLG 2% KCL CARRYING 182,400# 20/40 OTTOWA SAND @ AN AVERAGE RATE OF 20 BPM W/ MAX PRESSURE NOT TO EXCEED 5000#. PLACE 500# ON BS & MONITOR.
- FLOWBACK WELL @ LESS THAN 1 BPM. FLOW/SWAB WELL. ND FRAC TREE, NU BOP. RELEASE & TOH W/ PKR.
- BAIL SAND OFF RBP @ 7050' USING BULLDOG BAILER ON 2 7/8" TBG. TOH W/ RBP. C/O HOLE TO BELOW BOTTOM PERF @ 7200'. TIH W/ PRODUCTION EQUIPMENT. PLACE WELL ON PRODUCTION.

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Monte C. Duncan*

TITLE Engr Asst

DATE 2/6/96

TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY *Shannon J. Shaw*

TITLE PETROLEUM ENGINEER

DATE 2/16/96

CONDITIONS OF APPROVAL, IF ANY: