

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV  
810 1987  
SANTESIA, NM 88210-2834  
FORM APPROVED

Budget Bureau No 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0418

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The  
WEST Line Section 24 Township 22S Range 31E

5. Lease Designation and Serial No.  
NM-~~29235~~ 25874

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
GETTY 24 FEDERAL  
4

9. API Well No.  
30-015-26482

10. Field and Pool, Exploaratory Area  
LIVINGSTON RIDGE DELAWARE

11. County or Parish, State  
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Atlering Casing  
☒ OTHER: ADDED PAY & STIMULATED  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\*.

3/18/96 - 5/3/96

1. MIRU PULLING UNIT. ATTEMPTED TO PULL PUMP, PUMP STUCK. STRIPPED OUT TBG, RODS, & PUMP.
2. TIH & SET CIBP @ 7023'. CAPPED W/ 10' CMT. RAN GR-CBL-CCL LOG FROM 7023' TO 5000'. (DV TL @ 5992').
3. PERFORATED THE FOLLOWING INTERVAL W/ 4 JSPF: 6970' - 6978' (9', 36 HLES) W/ 4" CSG GUN W/ 120 DEG SPIRAL PHASING.
4. TIH W/ 5 1/2" TREATING PKR & SN ON 2 7/8" TBG. TSTD TBG INTO HOLE TO 6000#. SET PKR @ 6792'. ND BOP, NU 5000# FRAC TREE. LOADED BACKSIDE & TSTD PKR TO 500#, OK. RU FLOWBACK LINES OFF ADJUSTABLE CHOKE TO PIT.
5. ACIDIZED BRUSHY CANYON PERFS 6970'-6978' W/ 1000 GALLONS 7 1/2% NEFE HCL W/ BALLSEALERS. MAX P = 1950#, AIR = 5 BPM. OVERFLUSHED W/ 50 BBLs 2% KCL WATER. SI 2 HRS.
6. SWABBED TESTED WELL. RESET PKR @ 6870'. ND BOP, NU FRAC TREE. LOADED BACKSIDE & TEST PKR TO 1000#, OK.
7. FRACTURE TREATED BRUSHY CANYON PERFS 6970'-6978' W/ 11,500 GALLONS 30# BORATE XLG 2% KCL CARRYING 46,370# 16/30 OTTOWA SAND. PLACED 500# ON BS & MONITORED PRESSURE. MAX P = 1850#, AIR = 10 BPM. LEFT WELL SION.
8. ND FRAC TREE, NU BOP. RELEASED & TOH W/ PKR. TAGGED SAND @ 6980', CLEANED OUT TO 7015'.
9. TIH W/ PRODUCTION TBG, RODS, & PUMP. PUT WELL ON TEST.
10. TAGGED CMT @ 7011', DRILLED OUT CMT & CIBP @ 7023'. CLEANED OUT HOLE TO 7430'. TIH W/ PRODUCTION EQUIPMENT & PLACED WELL ON PRODUCTION.

OPT 5/14/96 PUMPING BY ROD PUMP: 47 BOPD, 102 BWPD, 49 MCFD

INTERNAL TEPI STATUS REMAINS: PM)

14. I hereby certify that the foregoing is true and correct

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 5/29/96

TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.