

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-83

NOV 13 '90

WELL API NO.
30-015-26486

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG. D.

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ ARTESIA, OFFICE

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DIVERT ☐ PLUG BACK ☐ DEEP RELIN ☐ OTHER ☐

2. Name of Operator
Bird Creek Resources, Inc. ✓

3. Address of Operator
810 S. Cincinnati, Suite 110, Tulsa, Ok 74119

4. Well Location
Unit Letter 0 : 525 Feet From The South Line and 1980 Feet From The East Line
Section 15 Township 23S Range 28E NMMN Eddy County

10. Date Spudded 10-7-90 11. Date T.D. Reached 10-15-90 12. Date Compl. (Ready to Prod.) 11-9-90 13. Elevations (DF, BKB, RT, GR, etc.) 3012 KB 14. Elev. Casinghead 2994'

15. Total Depth 6300' 16. Plug Back T.D. 6257' 17. If Multiple Complet. How Many Zones? 18. Intervals Drilled By Rotary Tools Grace Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name 6090-6160' Delaware 20. Was Directional Survey Made? Yes

21. Type Electric and Other Logs Run GR-CNL-ZDL & GR-DLL-MLL-CAI 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	24	530'	12 1/4"	310 sx Class C	Circ to surf
5 1/2"	15.5	6300'	7 7/8"	2stg-675sx50-50POZ + 150 sx Class C 600 sx Lite+100sx Class C	H

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5991	

26. Perforation record (interval, size, and number)

6092-6158' (1SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6092-6158'	Acid 1000 gal HCL. Frac
	22,000 gel water & 55,000# sand

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11-3-90	Flowing	Prod.
Date of Test 11-5-90	Hours Tested 10 hrs	Choke Size 30/64
Prod's For Test Period	Oil - Bbl 70	Gas - MCF 30
Water - Bbl 111	Gas - Oil Ratio 429	
Flow Tubing Press 100#	Casing Pressure 900#	Calculated 24-Hour Rate
Oil - Bbl 168	Gas - MCF 72	Water - Bbl 266
Oil Gravity - API - (Corr.) 42.5		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Keith Norvell

30. List Attachments

Electric Logo & Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill M. Burks Printed Name Bill M. Burks Title Agent Date 11-9-90