

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

NOV 13 '90

I.

Operator Bird Creek Resources, Inc.	Well API No. 30-015-26486
Address 810 S. Cincinnati, Suite 110, Tulsa, Ok 74119	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	
UNLESS AN EXCEPTION TO: RULE 306 IS OBTAINED	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Caviness-Paine	Well No. 3	Pool Name, Including Formation East Loving Delaware	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter 0 : 525 Feet From The South Line and 1980 Feet From The East Line Section 15 Township 23S Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Pride PL. CO.	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, TX 79604				
Name of Authorized Transporter of Casinghead Gas El Paso	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 15	Twp. 23S	Rge. 28E	Is gas actually connected? No	When? Est. 11-12-90
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-7-90	Date Compl. Ready to Prod. 11-9-90	Total Depth 6300'	P.B.T.D. 6257'					
Elevations (DF, RKB, RT, GR, etc.) 3012' KB	Name of Producing Formation Delaware	Top Oil/Gas Pay 6092'	Tubing Depth 5991'					
Perforations 6092-6158			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/2"	CASING & TUBING SIZE 8 5/8"	DEPTH SET 530'	SACKS CEMENT 310					
7 7/8"	5 1/2"	6300'	1525					
2 7/8			5991					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 11-3-90	Date of Test 11-5-90	Producing Method (Flow, pump, gas lift, etc.) FLOW	
Length of Test 10 Hours	Tubing Pressure 100#	Casing Pressure 900#	Choke Size 30/64"
Actual Prod. During Test	Oil - Bbls. 70	Water - Bbls. 111	Gas - MCF 30

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Bill M. Burks
Printed Name
11-9-90
Date
918-582-3855
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 30 1990

By ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.