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State of New Mexico
Energy, Minerals and Natural Resources Department

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O. C. D.
ARTESIA, OFFICE

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

FEB 13 1991

P.O. Box 2088

O. C. D.
ARTESIA, OFFICE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Operator	Parker & Parsley Petroleum Company		Pool East Loving (Delaware)		County Eddy										
Address	P. O. Box 3178, Midland, Texas 79702		TYPE OF TEST - (X) ☐ Scheduled ☐ Completion ☒ Special ☐												
LEASE NAME	WELL NO.	LOCATION U S T R		DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBL.S. GRAV. OIL OIL BBL.S.		GAS M.C.F.	GAS - OIL RATIO CU FT/BBL.			
Caviness-Paine	3	0	15	23S	28E	2-8-91	P	-	NA	24	165	41.0	65	230	3538

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Virginia Carter, Proration Analyst

Printed name and title

2-11-91

915 686 4837

Date

Telephone No.