Submit 5 Copies	_		ew Mexico			التألية لا ذلك	Form C-10		
Appropriate District Office DISTRICT I	Energy	, Minerals and Nat	ral Resources Department			2 0 <b>199</b> 3	Revised 1-1 See Instruc	tions r	
P.O. Box 1980, Hobbs, NM 88240	OIL	•••••		TION DIVISION		1. D.	at Bottom		
DISTRICT II P.O. Drawer DD, Artenia, NM 88210		P.O. B Santa Fe, New M	ox 2088 exico 87504-2	088		ILD. North		AI	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		,							
L		FOR ALLOWAE RANSPORT OIL			TION				
Operator					Well API				
Parker & Parsley De Address	velopment C	o. V				0-015-26486			
P.O. Box 3178, Mid1	and, Texas	79702-3178							
Reason(s) for Filing (Check proper box)	Chang	e in Transporter of:		lease explain) Redesign	nation				
Recompletion	Oil China an China	Dry Gas	Case	No. 106	92				
Change in Operator	Casinghead Gas		Order	<u>No. R-</u>	9501-B		- ~~~		
and address of previous operator			<u> </u>			·			
IL DESCRIPTION OF WELL	AND LEASE	lo. Pool Name, Includi	ing Formation		Kind of I		Leas	No.	
Caviness-Payne	3	3 East Loving-Brushy			State, Fee	leral of Fee			
Location Unit Letter O	. 525	Feet From The	South Line and	1980	East 1	From The	East	Time	
15	_ ·							Line	
Section 15 Townshi	i <b>p</b> 23S	Range 28E	, NMPM	•	Eddy			County	
III. DESIGNATION OF TRAN									
Name of Authorized Transporter of Oil Pride Pipeline Co.		deasats	Address (Give add P.O. Box						
Name of Authorized Transporter of Casin		or Dry Ges	Address (Give add	ress to which	approved co	py of this form	is to be sent)		
El Paso Natural Gas If well produces oil or liquids,	Unit Sec.	Twp. Rgs.	P.O. Box is gas actually cos		When ?	IX. /	9978		
give location of tanks.	0 15	235 28E	Yes		_i				
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool, give comming	ling order number:			· · · · · · · · · · · · · · · · · · ·		<u> </u>	
Designate Type of Completion		/ell Gas Well	New Well W	orkover 1	Deepea	Nug Back Si	ime Res v	Diff Res'v	
Dets Spudded	Date Compl. Ready	y to Prod.	Total Depth	I	]	.B.T.D.			
			Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.)	(B, RT, GR, etc.) Name of Producing Formation						Tubing Depth		
erfornilogs -						Depth Casing Shoe			
	TUBING, CASING AND		CEMENTING RECORD						
HOLE SIZE	CASING &	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
	<u></u>								
······································									
V. TEST DATA AND REQUES	T FOR ALLO	WABLE					· · · · · · · · · · · · · · · · · · ·	J	
OIL WELL (Test must be after n	ecovery of social volue	me of load oil and must					full 24 hours.	)	
Date First New Oil Run To Tank	Date of Test		Producing Method	(Flow, planp,	, <b>Far</b> 191, <b>a</b> c.	,			
Length of Test	Tubing Pressure	<u></u>	Casing Pressure			Choke Size			
	Oil - Bble		Water - Bbia.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		1	Gas- MCF			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Ċ	Gas- MCF			
GAS WELL									
	Oil - Bbls.		Water - Bbis. Bbis. Condenmie/	MMCF		Gas- MCF	sden sate		
GAS WELL Actual Prod. Test - MCF/D		but-m)					sdensste		
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Leagth of Test Tubing Pressure (S		Bola. Condensate/ Casing Pressure ()	Shut-ia)		Gravity of Co Choke Size			
GAS WELL Actual Prod. Test - MCF/D Testing Method (picot, back pr.) VL OPERATOR CERTIFIC. I hereby certify that the rules and regula	Length of Test Tubing Pressure (S ATE OF CON ations of the Oil Con	IPLIANCE servation	Bola. Condensate/ Casing Pressure ()			Gravity of Co Choke Size		]	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and 1	Length of Test Tubing Pressure (S ATE OF CON stions of the Oil Con-	IPLIANCE servation given above	Bbis. Condensate/ Casing Pressure () OIL	shut-ia) . CONS	SERVA	Cravity of Co Choke Size	IVISIO	N	
GAS WELL Actual Prod. Test - MCF/D Testing Method (picot, back pr.) VL OPERATOR CERTIFIC. I hereby certify that the rules and regula	Length of Test Tubing Pressure (S ATE OF CON stions of the Oil Con-	IPLIANCE servation given above	Bbis. Condensate/ Casing Pressure () OIL	Shut-ia)	SERVA	Gravity of Co Choke Size	IVISIO	N	
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GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my b Signathere	Leagth of Test Tubing Pressure (S ATE OF CON succes of the Oil Con- that the information p transvietige and jetter University of the Oil Con-	APLIANCE servation gives above ct Manager Title	Bbla. Condenante/ Casing Pressure () OIL Date Aj By	CONS	ERVA	Cravity of Co Dote Size TION D JL 201	01VISIO 1993	N	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.