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Form 3160-5

UNITED STATES

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED

BLM Roswell District Modified Form No.

NM060-3160-4		
	LEASE DESIGNATION AND	SERIAL

(July 1989) DEPARTMENT OF THE INTERIOR	(Other instructions on reverse	E LEACE DECIDINATION AND ACCUMANT		
(Formerly 9–331) BUREAU OF LAND MANAGEMENT	side)	5. LEASE DESIGNATION AND SERIAL NO. NM-29233		
SUNDRY NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this form for proposals to drill or to deepen or plug back to	a different reservoir.			
Use "APPLICATION FOR PERMIT-" for such proposals.)				
1. OIL X GAS OTHER		7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR		8. FARM OR LEASE NAME		
TEXACO PRODUCING INC.		NEFF -13- FEDERAL		
3. ADDRESS OF OPERATOR	3a. AREA CODE & PHONE NO.	9. WELL NO.		
P. O. Box 3109, Midland, TX 79702	915-688-4620	5		
 LOCATION OF WELL (Report location clearly and in accordance with any State See also space 17 below.) At surface 	requireme RECEIVED	10. FIELD AND POOL, OR WILDCAT LIVINGSTON RIDGE DELAWARE		
1980' FNL & 1980' FWL, UNIT LETTER F.	MAR - 1 1991	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	O. C. D.	SEC. 13, T-22-S, R-31-E		
14. PERMIT NO. 15. ELEVATIONS (Show whether DF	RT, GARLESIA, OFFICE	12. COUNTY OR PARISH 13. STATE		
API: 30-015-26487 GR-3580', KB-3594'		EDDY NM		
16. Check Appropriate Box To Indicate	Nature of Notice, Report	t, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUE	NT REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL CHANGE PLANS	(Other) PRODUCTION CAS			
(Other)	Completion or Recognit	f multiple completion on Well etion Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this				
1. DRILL 7 7/8 HOLE TO 8398'. TD @ 12:15pm 02-22-91.				
2. ATALS RAN GR-SP-DIL-SFL & GR-CAL-CNL-LDT FROM 8397' TO 4340'. PULLED GR-CNL TO SURFACE. RAN DUAL DIELECTRIC & DIPMETER FROM 8397' TO 6397'.				
3. RAN 62 JTS OF 5 1/2, 17# AND 142 JTS OF 5 1/2, 15	.5#. J-55. I T&C CASING SI	ET @ 8398' DV TOOL @		
5909 FRAN 15 CENTRALIZERS AND 2 CEMENT BASKETS.				
4. HALLIBURTON CEMENTED: 1st STAGE - 575 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT & 1/4# FLOCELE @ 14.25ppg. OPENED DV TOOL @ 3:35pm 2-24-91. CIRCULATED 132 SACKS. 2nd STAGE - 875 SACKS 35/65 POZ				
CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE @ 12.8ppg	ATED 132 SACKS, 2nd STA D. PLUG DOWN @ 10:45nm	NGE - 875 SACKS 35/65 POZ		
oncho,				
5. INSTALL WELLHEAD & TEST TO 2000#. 6. ND. RELEASE RIG @ 3:00am 02-25-91.				
7. PREP TO COMPLETE.				
18. I hereby certify that the foregoing is true and correct				

*See Instructions on Reverse Side

DRILLING SUPERINTENDENT

CARLSOND NEW MENT

ACCEPTED FOR RECT

DATE

02-25-91

/ewn

TITLE

TITLE

SIGNED

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State officea. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive sones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 ct. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosceutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.