

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other RECEIVED

2. NAME OF OPERATOR
TEXACO PRODUCING INC.

JUN 20 1991

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

O. C. D.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL & 1980' FWL, UNIT LETTER F

At top prod. interval reported below SAME

At total depth SAME

API #

API NO. 30-015-26487

14. PERMIT NO.

DATE ISSUED

09-26-90

12. COUNTY OR PARISH
EDDY

13. STATE

NM

15. DATE SPUDDED
02-04-91

16. DATE T.D. REACHED
02-22-91

17. DATE COMPL. (Ready to prod.)
05-01-91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GR-3580', KB-3594'

19. ELEV. CASINGHEAD
3580'

20. TOTAL DEPTH, MD & TVD
8398'

21. PLUG BACK T.D., MD & TVD
8313'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-8398'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
6902' - 8216'; BRUSHY CANYON

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-SP-DIL-SFL, GR-CAL-CNL-LDT

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
11 3/4	42#	840'	14 3/4	800 SX, CIRC. 250 SX
8 5/8	32#	4341'	11	1725 SX, CIRC. 290 SX DV TOOL SET @ 3047'
5 1/2	15.5 & 17#	8398'	7 7/8	1450 SX, CIRC. 244 SX DV TOOL SET @ 5969'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	8214'	

31. PERFORATION RECORD (Interval, size, and number)

6902' - 6906': 8 HOLES
8007' - 10', 8020' - 32': 30 HOLES
8204' - 8216': 24 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6902' - 6906'	SEE ATTACHED SUNDRY NOTICES
8007' - 8032'	
8204' - 8216'	

33.*

PRODUCTION

DATE OF FIRST PRODUCTION 03-06-91		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING 2.5 X 1.75 X 24				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 05-22-91	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL. 55	GAS - MCF. 115	WATER - BBL. 298	GAS - OIL RATIO 2091
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 42.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED FOR TEST PURPOSES ONLY

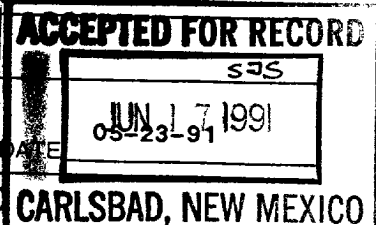
TEST WITNESSED BY
GENE FORET

35. LIST OF ATTACHMENTS

DEVIATION SURVEY, SUNDRY NOTICES(2)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER



*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
BRUSHY CANYON	6902'	8216'	SANDSTONE, OIL, & ASSOCIATED GAS	RUSTLER	812'	
				LAMAR	4455'	
				BELL CANYON	4524'	
				CHERRY CANYON	5606'	
				BRUSHY CANYON	6902'	
				BONE SPRING	8386'	