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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM L CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-29233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
FEDERAL NEFF 13 #5

9. API Well No.  
30-015-26487

10. Field and Pool, or Exploratory Area  
Livingston Ridge  
Delaware

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER F, 1980' FNL & 1980' FWL  
SEC. 13, T-22-S, R-31-E

JAN 19 1994

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other PERFORATED NEW PAY &  
FRACTURE TREATED

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
10/11/93 - 10/21/93

1. MIRU. TOH W/ PROD EQUIP & C/O TO 8006'.

2. TIH W/ WS, SET CIBP @ 7915' & CAPPED W/ 35' CMT. SET CMT RET @ 6789', SQZD PERFS FR 6902'-6906' W/ 200 SXS CLASS C CMT. TAGGED TOC @ 6784', D/O CMT TO 6920', FELL OUT. CIRCD HLE CLEAN, TSTD CSG TO 540# FOR 30 MIN, OK. SPTD 250 GALS ACETIC ACID FR 7150'-6900'.

3. RAN GR/COLLAR LOG FR 7400'-6600'. PERFD 5 1/2" CSG FR 7062'-7082' W/ 4 JSPF @ 120 DEG PHASING.

4. SET PKR @ 6946'. TSTD TBG TO 7000#. LOAD & TSTD BS TO 500#, OK.

5. FRACTURE TREATED PERFS FR 7062'-7082' W/ 37,220 GAL 30# X-LINKED GEL, 169,200# 20/40 OTTAWA SAND & 15,000# RESIN COATED 16/30 SAND. MAX P = 2700#, AIR = 25 BPM. SDON.

6. TOH W/ WS & PKR. RAN BAILER TO 7211'. TIH W/ PROD EQUIP & RETURNED WELL TO PRODUCTION.

OPT 11/5/93 192 BOPD, 50 BWPD, 188 MCFD

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title ENGINEER'S ASSISTANT

Date 12-20-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Date

JAN 18 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side