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RECEIVED

Form 9-331 Dec. 1973		Form Approved. Budget Bureau No. 42-R1424
Dec. 1973	UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	NM 32636
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this	Y NOTICES AND REPORTS ON WELLS form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir, Use Fo	orm 9-331-C for such proposals.) RECEIVED	8. FARM OR LEASE NAME
1. oil well	gas well other	Amoco 11 Federal 9. WELL NO.
	F OPERATOR NOV 29'90	4 10. FIELD OR WILDCAT NAMÉ
 3. ADDRESS OF OPERATOR 2412 N. Grandview, Suite 201, Odessa, TX 79761 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 bolow) 		E. Loving (Delaware)
		AREA
below.) AT SURF/	ACE: 1980 FSL & 1651 FEL	Sec. 11-T23S-R28E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same		Eddy Texas
		14. API NO.
 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 		30-015-26495
		15. ELEVATIONS (SHOW DF, KDB, AND WD)
		3001 KB
TEST WATER		
FRACTURE TI		
SHOOT OR A		•
REPAIR WELL		(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE CO		
CHANGE ZON		
ABANDON* (other)		
including	E PROPOSED OR COMPLETED OPERATIONS (Clearly stat estimated date of starting any proposed work. If well is d d and true vertical depths for all markers and zones pertiner	firectionally drilled, give subsurface locations and
11/2/90	Cleaned out to 6295'. Ran CBL-CCL fr Delaware from 6108-28 & 6135-6155'.	om 6295-4000'. Perforated
11/3/90	Acidized perforations w/ 1500 gallons	HCL - Fraced perforations w/
	14,500 gallons gelled water w/ 25000#	sand.
11///00		
11/4/90	Flowing back frac fluid and testing.	
		E
	Adr	27
	140-	
Subsurface Sa	afety Valve: Manu. and Type	Set @
18. I hereby d	certify that the foregoing is true and correct	
SIGNED JUCA2		gineepate <u>11/8/90</u>
	(This space for Federal or State of	
APPROVED BY	TITLE	DATE
	F APPROVAL, IF ANY:	