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orm 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIORSEP 6 '90	NM32636
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON THE LEGGE	NA
o not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
. oil 🖂 gas 🖂	Amoco 11 Federal
well 💹 well 🗆 other	9. WELL NO.
. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
B Operating Company /	E. Loving (Delaware)
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
412 N. Grandview, Suite 201, Odessa, Tx, 79761 I. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 11 - T23S - R28E
below.) AT SURFACE: 1980 FSL & 1651 FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Eddy NM
AT TOTAL DEPTH: Same	14. API NO.
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-015-26495
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3001 KB
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
EST WATER SHUT-OFF	
EPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
ULL OR ALTER CASING LI LI	
BANDON*	
other) Drill & Run Casing	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistic- including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
0/16/90 Spudded 2:15 A.M. Drilled 12-1/4" ho	1e to $580'$
0/17/90 Ran 8-5/8" casing to 580' and cementer	d w/660 sacks. Cemented to sure. w/1".
0/25/90 Drilled 7-7/8" hole to TD of 6310'.	Ran electric logs. Ran 5-1/2"
casing to 6310' w/DV tool @ 3519'. (
cement to pit.	
then	
	FH O
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	-
	ngr date10/30/90
(This space for Federal or State o	
	DATE

*See Instructions on Reverse Side