

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 125-555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		14. PERMIT NO. CARLS AREA		15. DATE SPUNDED Workover 6/26/92	
2. NAME OF OPERATOR RB Operating Company		DATE ISSUED		16. DATE T.D. REACHED Original 10/14/91	
3. ADDRESS OF OPERATOR 601 N. Marienfeld, Suite 102, Midland, Texas 79701		17. DATE COMPL. (Ready to prod.) 7-21-92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3052' K.B.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1651' FEL & 860' FNL At top prod. interval reported below At total depth		19. ELEV. CASING HEAD 2805.52'		20. TOTAL DEPTH, MD & TVD 6370'	
21. PLUG, BACK T.D., MD & TVD 6042' RKB		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6370	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD)* 5858-5931' (42 holes) Delaware		25. WAS DIRECTIONAL SURVEY MADE? No		26. WAS WELL CORDED? No	
27. TYPE ELECTRIC AND OTHER LOGS RUN DLE-CLL-CAL FDC-CNL-CCL		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
Casing Size		Weight, LB./FT.		Depth Set (MD)	
8-5/8"		24#		543'	
5-1/2"		15.5#		6369'	
Hole Size		Cementing Record		Amount Published	
12-1/4"		350 sx			
7-7/8"		1400 sx			
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Size		Top (MD)		Bottom (MD)	
2-7/8"		5884'		NA	
Interval		Size		Number	
5858-5931'		0.41 dia.		42 holes	
6178-6252'		0.41 dia.		62 holes under RBP @ 6042'	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)		Well Status (Producing, Shut in, etc.)	
7-21-92		Pumping		Producing	
Date of Test		Hours Tested		Choke Size	
7-26-92		24		NA	
Flow. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
NA		100		47	
Oil—BBL.		Gas—MCF.		Water—BBL.	
47		75		138	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		SIGNED		TITLE	
		Manager, Southern Region		7/22/92	

* (See Instructions and Spaces for Additional Data on Reverse Side)