Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

### State of New Mexico energy, Minerals and Natural Resources Departs.

#### Form C-104 Revised 1-1-89 See Instructions at Bottem of Page

# OIL CONSERVATION DIVISION

P.O. Box 2088

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210 101 1 4 100 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION,... TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-26496 RB Operating Company Address 79701 601 N. Marienfeld, Suite 102, Midland, Texas X Other (Please explain) Change Pool Name Reason(s) for Filing (Check proper box) New Well Change in Transporter of:  $\Box$ Effective July 1, 1993 Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation Lease Name State, Federal or Fee Amoco "ll" Federal 6 East Loving-Brushy Canyon NM32636 Location Feet From The North Line and 1651 Feet From The East 860 Umi Letter \_\_\_\_ County Range , NMPM, Eddy 11 Township 23S 28E III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X P.O. Box 2436, Abilene, Texas 79604 Pride Pipeline Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas  $\square$ P.O. Box 1492, El Paso, Texas 79978 is gas actually connected? When? El Paso Natural Gas Company Unit Rge. Is gas actually connected? Twp Sec. If well produces oil or liquids, rive location of tanks. 238 11/5/90 1 11 28E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover | Deepen | Plug Back | Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.R.T.D. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perfections TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET **HOLE SIZE** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Choke Size Length of Test **Tubing Pressure** 

## GAS WELL

Date

Actual Prod. During Test

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Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
7	<b></b>			
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
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Water - Bbls.

#### VL OPERATOR CERTIFICATE OF COMPLIANCE

Oil - Bbls.

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sa Signature Regional Manager Tim Goudeau (915) 682-0095 Printed Nam 7/12/93

### OIL CONSERVATION DIVISION

Gas- MCF

Date Approved JUL 15 1993

By\_ ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.