

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other Instructio
verse side)

DATE
ON RE

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 83032

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2323, Roswell, NM 88202-2323

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)

At surface 2310' FSL & 1650' FWL

14. PERMIT NO.

30-015-26501

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4188.1 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Texasville Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

East Hess Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 27-23S-23E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spudding & casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded at 2:00 PM 10/24/90, drilling a 17 1/2" hole.

Ran 8 jts. 13 3/8" casing, set at 350'. Cemented with 150 sxs. Thickset w/1% CACL2, 1/4# flocele/sx., and 10# gilsonite/sx. Tailed in w/350 sxs. Class "C" w/2% CACL2, and 1/4# flocele/sx., circ. 38 sxs. to surface, plug down @ 5:30 PM 10/25/90. WOC 12 1/2 hours.

Test BOP and casing to 700 psig for 45 min., held ok. Resumed drilling a 12 1/4" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon K. Hamilton TITLE Landman

DATE 11/6/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE _____

*See Instructions on Reverse Side