Fa 0400 F	11511	TATES	CONTACT RECEIV.		oswell District		
orm 3160-5 UNITED STATES July 1989) DEPARTMENT OF THE INTERI Formerly 9-331) DEPARTMENT OF LAND MANAGEMENT		THE INTERIOR	OFFICE FOR NUMBER OF COPIES REQUIRED (Other instructions on reverse side)	NM06	Modified Form No. NM060-3160-4 5. LEASE DESIGNATION AND SERIAL NO.		
ti crinerry 0-00 ry	BUREAU OF LAND	MANAGEMENT	·	NM-292	33		
(Do not use this form f	NOTICES AND for proposals to drill or to "APPLICATION FOR PERMIT	deepen or plug back to		6. IF INDIAN	, ALLOTTEE OR 1	RIBE NAME	
1. OIL SAS OTHER					7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR	nio /			8. FARM OR	LEASE NAME		
TEXACO PRODUCING INC. /				NEFF -1	NEFF -13- FEDERAL		
3. ADDRESS OF OPERATOR P. O. Box 3109.	Midland, TX 797			9. WELL NO.			
4. LOCATION OF WELL (Report			915-688-4620	4 10 FIELD AN	ID DOOL OR WILL	DCAT.	
See also space 17 below. At surface		contained with any state	JAN 18 '91	LIVINGST	ON RIDGE I	ELAWARE	
660' FNL & 1980' FEL	L, UNIT LETTER B.		O. C. D.	SURVE	R., M., OR BLK. Y OR AREA	AND	
	······		ARTESIA, OFFIC		, T-22-S,	R-31-E	
14. PERMIT NO. API: 30-015-26502		FIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY	1	3. STATE	
	- · · · · · · · · · · · · · · · · · · ·	7', KB-3611'	N	EDDY		М	
	neck Appropriate of Intention to:	Box 10 Indicate	Nature of Notice, Repo	•	r Data		
Г			Г	NUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER MULTIPLE COM		WATER SHUT-OFF	_	EPAIRING WELL	Н	
SHOOT OR ACIDIZE	ABANDON*		FRACTURE TREATMENT SHOOTING OR ACIDIZING		LTERING CASING BANDONMENT*	H	
REPAIR WELL	CHANGE PLANS		(Other) INTERMEDIATE		DANDONNIENT	_ x	
(Other)			(OGIBL) INTERIMEDIATE	THO I TO			
17. DESCRIBE PROPOSED OR COM- posed work. If well is	MPLETED OPERATIONS (Clea directionally drilled, give	rly state all pertinent det	(NOTE: Report results Completion or Recon ails, and give pertinent dates, in- measured and true vertical depth	of multiple com polition Report and	nd Log form.)	20 304 000-	
17. DESCRIBE PROPOSED OR COM- posed work. If well is work.)* 1. DRILLED 11 inch HC 2. RAN 101 JTS OF 8 3. HALLIBURTON CEME 8ppg. F/B 250 SACKS RAN TEMPERATURE SU WITH 190 SACKS CLAS 4. INSTALL WELLHEAD 5. NU BOP & TEST TO	OLE TO 4350'. TD (5/8, 32#, J-55, L ENTED WITH 1100 S CLASS H @ 15.6pp RVEY. TOP OF CEM SS H @ 15.6ppg. Cl D & TEST TO 1200# 3000#. 1500# FOR 30 MIN HOURS FROM 9:00a	# 4:00pm 01-02-5 T&C CASING SET @ FACKS 35/65 POZ (Og. PLUG DOWN @ FENT @ 600'. RAN (RCUALTED 15 SAC(O) UTES FROM 5:00pi	(NOTE: Report results Completion or Recon ails, and give pertinent dates, in measured and true vertical depth 21. 24350'. RAN 5 CENTRAL CLASS H w/ 6% GEL, 5% 8:55am 01-03-91. DID 589 JTS OF 3/4in. TUBIS KS. JOB COMPLETE @ 6:	iof multiple completion Report accluding estimated for all markers izers. SALT & 1/4 NOT CIRCULANG. CEMENTI	# FLOCELIATE. WOC (ED TO SURI	any pro- ertinent to this E @ 12. 6 HOURS. FACE	
17. DESCRIBE PROPOSED OR COM- posed work. If well is work.)* 1. DRILLED 11 inch HC 2. RAN 101 JTS OF 8 3. HALLIBURTON CEME 8ppg. F/B 250 SACKS RAN TEMPERATURE SU WITH 190 SACKS CLAS 4. INSTALL WELLHEAD 5. NU BOP & TEST TO 6. TESTED CASING TO 7. WOC TIME 32 3/4 I	OLE TO 4350'. TD (5/8, 32#, J-55, L ENTED WITH 1100 S CLASS H @ 15.6pp RVEY. TOP OF CEM SS H @ 15.6ppg. Cl D & TEST TO 1200# 3000#. 1500# FOR 30 MIN HOURS FROM 9:00a	# 4:00pm 01-02-5 T&C CASING SET @ FACKS 35/65 POZ (Og. PLUG DOWN @ FENT @ 600'. RAN (RCUALTED 15 SAC(O) UTES FROM 5:00pi	(NOTE: Report results Completion or Recon ails, and give pertinent dates, in measured and true vertical depth 21. 24350'. RAN 5 CENTRAL CLASS H w/ 6% GEL, 5% 8:55am 01-03-91. DID 589 JTS OF 3/4in. TUBIS KS. JOB COMPLETE @ 6:	iof multiple completion Report accluding estimated for all markers izers. SALT & 1/4 NOT CIRCULANG. CEMENTI	date of starting and zones produced by the starting	any pro- ertinent to this = @ 12. 6 HOURS. FACE	
17. DESCRIBE PROPOSED OR COM- posed work. If well is work.)* 1. DRILLED 11 inch HC 2. RAN 101 JTS OF 8 3. HALLIBURTON CEME 8ppg. F/B 250 SACKS RAN TEMPERATURE SU WITH 190 SACKS CLAS 4. INSTALL WELLHEAD 5. NU BOP & TEST TO 6. TESTED CASING TO 7. WOC TIME 32 3/4 I	OLE TO 4350'. TD (5/8, 32#, J-55, L ENTED WITH 1100 S CLASS H @ 15.6pp RVEY. TOP OF CEM SS H @ 15.6ppg. Cl D & TEST TO 1200# 3000#. 1500# FOR 30 MIN HOURS FROM 9:00a	# 4:00pm 01-02-5 T&C CASING SET @ FACKS 35/65 POZ (Og. PLUG DOWN @ FENT @ 600'. RAN (RCUALTED 15 SAC(O) UTES FROM 5:00pi	(NOTE: Report results Completion or Recon ails, and give pertinent dates, in measured and true vertical depth 21. 2 4350'. RAN 5 CENTRAL CLASS H w/ 6% GEL, 5% 8:55am 01-03-91. DID 589 JTS OF 3/4in. TUBIS KS. JOB COMPLETE @ 6: m TO 5:30pm 01-04-91:45pm 01-04-91.	iof multiple completion Report accluding estimated for all markers izers. SALT & 1/4 NOT CIRCULANG. CEMENTI	date of starting and zones produced by the starting	ertinent to this E @ 12. 6 HOURS. FACE	
17. DESCRIBE PROPOSED OR COM- posed work. If well is work.)* 1. DRILLED 11 inch HC 2. RAN 101 JTS OF 8 3. HALLIBURTON CEME 8ppg. F/B 250 SACKS RAN TEMPERATURE SU WITH 190 SACKS CLAS 4. INSTALL WELLHEAD 5. NU BOP & TEST TO 6. TESTED CASING TO 7. WOC TIME 32 3/4 I	DLE TO 4350'. TD 6 5/8, 32#, J-55, L 5/8, 32#, J-55, L 5/8, 32#, J-55, L 5/8, 32#, T100 S 6 CLASS H @ 15.6ppg. Cl 5/8 TEST TO 1200# 3000#. 1500# FOR 30 MIN HOURS FROM 9:00a.E.	# 4:00pm 01-02-5 T&C CASING SET @ FACKS 35/65 POZ O FOR PLUG DOWN @ FOR ENT @ 600'. RAN FOR FROM 5:00pi FOR 01-03-91 TO 5	(NOTE: Report results Completion or Recon ails, and give pertinent dates, in measured and true vertical depth of 1. 2 4350'. RAN 5 CENTRAL CLASS H w/ 6% GEL, 5% 8:55am 01-03-91. DID 589 JTS OF 3/4in. TUBIS KS. JOB COMPLETE @ 6: m TO 5:30pm 01-04-91:45pm 01-04-91.	iof multiple completion Report accluding estimated for all markers izers. SALT & 1/4 NOT CIRCULANG. CEMENTI	date of starting and zones produced by the starting	ertinent to this E @ 12. 6 HOURS. FACE	
17. DESCRIBE PROPOSED OR COM- posed work. If well is work.)* 1. DRILLED 11 inch HC 2. RAN 101 JTS OF 8 3. HALLIBURTON CEME 8ppg. F/B 250 SACKS RAN TEMPERATURE SU WITH 190 SACKS CLAS 4. INSTALL WELLHEAD 5. NU BOP & TEST TO 6. TESTED CASING TO 7. WOC TIME 32 3/4 I 8. DRILLING 7 7/8 HOL	DLE TO 4350'. TD 6 5/8, 32#, J-55, L 5/8, 32#, J-55, L 5/8, 32#, J-55, L 5/8, 32#, T100 S 6 CLASS H @ 15.6ppg. Cl 5/8 TEST TO 1200# 3000#. 1500# FOR 30 MIN HOURS FROM 9:00a.E.	# 4:00pm 01-02-5 T&C CASING SET @ FACKS 35/65 POZ O FOR PLUG DOWN @ FOR ENT @ 600'. RAN FOR FROM 5:00pi FOR 01-03-91 TO 5	(NOTE: Report results Completion or Recon ails, and give pertinent dates, in measured and true vertical depth 21. 2 4350'. RAN 5 CENTRAL CLASS H w/ 6% GEL, 5% 8:55am 01-03-91. DID 589 JTS OF 3/4in. TUBIS KS. JOB COMPLETE @ 6: m TO 5:30pm 01-04-91.	iof multiple completion Report accluding estimated for all markers izers. SALT & 1/4 NOT CIRCULANG. CEMENTI	date of starting and zones produced by the starting	ertinent to this E @ 12. 5 HOURS. FACE	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present slighthant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 ct. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal approach the local secondary.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.