Form 3160-5 (July 1989)	UNITED STATES	CONTACT RECEIV. OFFICE FOR NUMBER OF COPIES REQUIRED	BLM Roswell District Modified Form No. NM060-3160-4		
(Formerly 9-331) DEPA	TMENT OF THE INTERIOR AU OF LAND MANAGEMENT	(Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO. NM-29233		
(no not use this form for bu	OTICES AND REPORTS ON oposals to drill or to deepen or plug back to LICATION FOR PERMIT-" for such proposals.)	WELLS a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1. OIL X GAS OTH	ER		7. UNIT AGREEMENT NAM	ME	
2. NAME OF OPERATOR TEXACO PRODUCING INC.			8. FARM OR LEASE NAME		
3. ADDRESS OF OPERATOR	NEFF -13- FEDERAL				
P. O. Box 3109, Mid	dland, TX 79702	915-688-4620	9. WELL NO.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements: VED See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT LIVINGSTON RIDGE DELAWAI		
660' FNL & 1980' FEL, U	NIT LETTER B.	18.8 l NAL	11. SEC., T., R., M., OR BI SURVEY OR AREA		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		SEC. 13, T-22-S, R-31-E	
API: 30-015-26502	GR-3597', KB-3611'	O. C. OFFICE	12. COUNTY OR PARISH	13. STATE	
16. Chec	k Appropriate Box To Indicate I	Nature of Notice Peneri		NM	
		ratare or Houce, Report	, or Other Data		
NOTICE OF INTENTION TO:		SURSECUENT DEPOST OF			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) PRODUCTION CASING

1. DRILL 7 7/8 HOLE TO 8450'. TD @ 5:30pm 01-11-91.

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

2. HALLIBURTON RAN GR-DIL-SFL & GR-ZDL-DSN FROM 8446' TO 4350'. PULLED GR TO SURFACE.
3. RAN 63 JTS OF 5 1/2, 17# AND 143 JTS OF 15.5#, J-55, LT&C CASING SET @ 8450'. DV TOOL @ 5978'.

4. HALLIBURTON CEMENTED: 1st STAGE - 600 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT & 1/4# FLOCELE @ 14.25ppg. OPEN DV TOOL @ 12:30pm 01-13-91. CIRCULATED 263 SACKS. 2nd STAGE - 950 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE @ 12.8ppg. PLUG DOWN @ 7:45pm 01-13-91. CIRCULATED 100

5. INSTALL WELLHEAD & TEST TO 2000#.

6. ND. RELEASE RIG @ 3:30am 01-14-91.

7. PREP TO COMPLETE.

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Triburt Maccini Ask

DELAWARE

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

18. I hereby certify that the foregoing is true and correct	SOURCE AND MY MAD MINES				
SIGNED C.P. Basham (CWA	TITLE	DRILLING SUPERINTENDENT	DATE	01-14-91	
(This space for Federal or State office use)					
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE		

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.