15. TOH for conventional fulcrum assembly consisting of: 8 3/4" 3-type insert bit w/extension sub, 8 3/4" near bit stabilizer, non-magnetic drill collars, one steel drill collar, string stabilizer, drill collars, 3-pt roller reamer, and drill pipe.

16. Drill with fulcrum assembly until maximum inclination has been achieved or a correction motor run is required.

17. Once maximum inclination and desired azimuth has been accomplished, a recommended lock-up assembly will be run to maintain trajectory.

18. A 30'-60' pendulum assembly will be utilized to start the trajectory down based on 1 deg/100' of drop.

19. With the wellbore at a TVD of 12,000'and near vertical, 7" intermediate casing will be run and cemented with a TOC at 8000'.

20. A 6 1/8" hole will be drilled vertically to a TVD of 15,000'. A 4 1/2" liner will be hung from the 7" intermediate casing and cemented in place.

21. Run logs.

22. Run 7" 26.0 ppf S-95 casing. Cement with sufficient lite weight cement containing 0.75% fluid loss reducer 2 pps hi-seal followed by 300 sacks Class "H" with 1% fluid loss reducer to fill 8,000'. Run guide shoe on bottom and float collar two joints above shoe. Centralize bottom 1000' with centralizers placed on every other joint above shoe.

23. Nipple down BOP. Set slips. Cut off casing. Nipple up BOP.

24. Test BOP and choke manifold to 5000 psi.

25. Test casing to 5000 psi.

26. Drill 6 1/8" hole to 15,000'.

27. Run logs.

28. Run 4-1/2" 13.5 ppf S-95 liner to extend from 11,400' to 15,000'. Cement with sufficient Class "H" cement containing 1.5% fluid loss to circulate liner. Run float collar two joints above float shoe.

29. Blowout preventer equipment will be pressure tested to 5000 psi upon initial installation, anytime equipment is worked on or changed, and every 30 days, whichever is sooner.