## APPLICATION FOR DRILLING SANTA FE ENERGY OPERATING PARTNERS, L.P. P. G. "4" Federal No. 1

In conjunction with Form 3160-3, Application to Drill subject well, Santa Fe Energy Operating Partner, L.P., submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geologic surface formation is sand.
- 2. The estimated tops of geologic markers are as follows:

| Rustler             | 9001    |
|---------------------|---------|
| Base of Salt        | 3,390′  |
| Delaware Lamar Lime | 4,110'  |
| Cherry Canyon       | 4,920′  |
| Bone Spring         | 7,995′  |
| Wolfcamp            | 11,265' |
| Strawn              | 12,935' |
| Atoka               | 13,170' |
| Morrow              | 13,930' |
| Top Lower Morrow    | 14,655' |
| Total Depth         | 15,000' |
|                     |         |

3. The estimated depth at which water, oil, or gas formations are expected to be encountered:

Water is not expected to be encountered.

| Oil or | Gas | Wolfcamp | 11,265' | _ | 12,935' |
|--------|-----|----------|---------|---|---------|
|        |     | Strawn   | 12,935' | - | 13,170' |
|        |     | Atoka    | 13,170' | - | 13,930' |
|        |     | Morrow   | 13,930' | - | 15,000' |

- 4. Proposed Casing Program: See Form 3160-3 and Exhibit A.
- 5. Pressure Control Equipment: See Form 3160-3 and Exhibit B.
- 6. Drilling Fluid Program: See Exhibit C.
- 7. Auxiliary Equipment: See Exhibit D.
- 8. Testing, Logging and Coring Programs:

Drill Stem Tests (all DST's to be justified by a valid shoe of oil or gas):

Atoka (two) 13,260' & 13,345'