

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR
550 W. Texas, Suite 1330, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 900' FNL and 1980' FWL, Sec. 9, 23S, 31E

14. PERMIT NO.
API #30-015-26509

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3346.4' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM-81953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
P. G. 4 Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T-23S, R-31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-30-90: Depth 12,075'. RU casing crew. Started running 7" casing. LD machine broke down.

1-1-91: RU casing crew and begin running 7" casing.

1-2-91: Ran total of 291 jts 7" 29.0 and 26.0 ppf, P-110 and S-95 LT&C casing and set at 12,075'. FC at 11,986'. Cement casing w/ 2145 sx 50-50 Poz H + 2% gel, 6% salt, .1% CF-14. Plug down at 11:30 a.m. WOC. PU stack, set slips. Set 250,000# on slips. NU stack and test pipe rams, blind rams, and manifold to 10,000 psi.

1-3-91: Finish testing equipment. RU and ran temp survey. TOC at 5675'±.

1-4-91: PU 3-1/2" drill pipe. Circ air out of DP and casing. Test casing to 3100 psi - okay. Resume drilling operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE Jan. 15, 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side