

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
NM-81953

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

P. G. 4 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Sand Dunes Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, 23S, 31E

12. COUNTY OR PARISH; 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL TYPE
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P. ✓

3. ADDRESS OF OPERATOR

550 W. Texas, Suite 1330, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

900' FNL & 1980' FWL, Sec. 9, T-23S, R-31E

Bottomhole location: 2145' FWL & 825' FSL, Sec. 4, T-23S, R-31E

14. PERMIT NO.

API #30-015-26509

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3346.4' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF ☐ OR ALTER CASING ☐

FRACURE TREAT ☐ MULTIPLE COMPLETE ☐

WATER ACIDIZE ☐ ABANDON* ☐

REPAIR WELL ☐ CHANGE PLANS ☐

Other: Plugback ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐

FRACURE TREATMENT ☐ ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐

Other: Completion operations ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Began completion operations on February 19, 1991.

Perforated Morrow 14,655'-14,738' (73 holes). Acidized perfs w/ 5300 gals NEFE Morrow acid and 140 ball sealers. Fracture treated Morrow perfs w/ 20,000 gals ALCOFOAM and 99,000# 20/40 Interprop. Flow tested well at rate of 479 MCF/day w/ 1150 FTP on 19/64" choke, recovering 72 BWPD. Shut well in waiting on pipeline connection and 4 pt test.

On December 3, 1991, connected to sales line and attempted to flow test well. Well would not flow. SI for evaluation.

*It is planned to plug back Morrow perfs 14,655'-738' and attempt to complete in the Atoka zone 14,192'-14,196' MD or 13,881'-13,885' TVD.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Darryl McCullough

TITLE Sr. Production Clerk

DATE

1/10/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

1/17/92

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side