

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE

AUG 14 1992

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

☐ NEW WELL ☐ WORK OVER ☐ DEEP EN ☒ PLUG BACK ☒ DIFF. BEVER ☒ Other

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P. ✓

3. ADDRESS OF OPERATOR

550 W. Texas, Suite 1330, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 900' FNL & 1980' FWL, Sec. 9, T-23S, R-31E

At top prod. interval reported below

At total depth 2145' FWL & 825' FSL, Sec. 4, T-23S, R-31E

14. PERMIT NO.

DATE ISSUED

30-015-26509

10. FIELD AND POOL, OR WILDCAT

Atoka

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 4, T-23S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

10-29-90

2-3-91

Recompl 6-25-92

3346.4' GR

20. TOTAL DEPTH, MD & TVD

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY

23. INTERVALS DRILLED BY

24. ROTARY TOOLS

25. CABLE TOOLS

15,175'

14,050'

N/A

A11

None

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):

13,718' - 13,748' (Atoka)

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL; DLL/RXO (already submitted)

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	628'	17 1/2"	650 SX	None
9-5/8"	36#	4122'	12 1/4"	2300 SX	"
7"	26 & 29#	12,075'	8-3/4"	2145 SX	"
			6"		

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	11,715'	15,174'	490 SX		2-3/8"	13,610'	13,610'

31. PERFORATION RECORD (Interval, size and number)

14,655'-14,738' - plugged

13,718'-13,748' (31 holes) 1-11/16" gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14,655'-738'	CIBP @ 14,100' w/ 50' cmt on top
13,718'-758'	3000 gal acid w/ 30 BS

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

6-25-92

Flowing

Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-29-92	4	var		0	272	1.3	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2150	pkp		0	CAOF 5642	12		N/A

TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - Transwestern

35. LIST OF ATTACHMENTS

C-122 + attach., C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Production Clerk

DATE Aug. 5, 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)