

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DEC 10 '90

C. D.

WELL API NO. 30-015-26510
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3271
7. Lease Name or Unit Agreement Name  James A
8. Well No. 11
9. Pool name or Wildcat Cabin Lake (Delaware)

**SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator PHILLIPS PETROLEUM COMPANY
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 2 Township 22-S Range 30-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3192' GL (unprepared)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/4/90 Spud 17-1/2" hole. Ran 9 jts. 13-3/8" casing & set @ 399'. Cemented w/ 800 sk Class C 2% CaCl, 14.8 ppg, 1.32 yield, 6.3 gal./sack. Did not circ.

11/5/90 Ran temperature survey - top of cement @ 330'. GIH w/1" tbg. Pump 25 sacks Class C 2% CaCl. TOC @ 318'.

11/6/90 Pump 50 sacks Class C 2% CaCl. TOC still @ 318'. Pump 25 sacks Class C, 2% CaCl. Tag TOC @ 308'. Cemented w/100 sacks Class C, 2% CaCl & 50 sacks Class C Neat. Circ. 20 sacks to surface. Total WOC 24 hrs.

11/7/90 Drilling 12-1/4" hole.

11/10/90 Ran 82 jts. 24#, J-55, ST&C casing & set @ 3473'. Cemented w/2200 sacks Class C, 65/35 POZ, 6% CaCl, 15#/sack salt, 13.2 ppg, 1.92 yield, 9.9 gal./sack. Tail w/200 sacks Class C, 10#/sack salt, 15.2 ppg, 1.38 yield, 6.3 gal./sack. Circ. 225 sacks to surface. (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Supervisor,  
SIGNATURE Jay M. Sanders TITLE Regulation and Proration DATE 12/3/90  
TYPE OR PRINT NAME Jay M. Sanders TELEPHONE NO. \_\_\_\_\_

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
APPROVED BY SUPERVISOR, DISTRICT II TITLE \_\_\_\_\_ DATE DEC 27 1990  
CONDITIONS OF APPROVAL, IF ANY:

11/11/90 Total WOC 22-1/2 hrs. Drilling 7-7/8" hole.

11/18/90 Ran DLL-MSFL-GR-Cal logs.

11/19/90 Ran 179 hts. 5-1/2" 15.5#, J-55, LT&C casing @ set @ 7495'. DV tool @ 5981'. Cemented w/350 sacks Class C Neat, 14.8 ppg, 1.32 yield, 6.3 gal/sack. Circ. 101 sacks to surface. Second stage cemented w/300 sacks Class C, 20% Diacel D, 12 ppg, 2.69 yield, 15.5 gal/sack & tail w/500 sacks Class C Neat, 14.8 ppg, 1.32 yield, 6.3 gal./sack. WOC 10 hrs. Release rig. TOC 3610' - temp. survey.

TEMP. DROP PENDING COMPLETION.