

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

clerk
BHM
BHM
Sund

WELL API NO.
30-015-26510

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-3271

JAN 30 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ ARTESIA, OFFICE

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

3. Address of Operator
4001 Penbrook St., Odessa, Texas 79762

7. Lease Name or Unit Agreement Name
James A

8. Well No.
11

9. Pool name or Wildcat
Cabin Lake (Delaware)

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 2 Township 22-S Range 30-E NMPM Eddy County

10. Date Spudded 11/4/90 11. Date T.D. Reached 11/18/90 12. Date Compl. (Ready to Prod.) 1/9/91 13. Elevations (DF & RKB, RT, GR, etc.) GL 3192.4'; KB 3204.4' 14. Elev. Casinghead

15. Total Depth 7500' 16. Plug Back T.D. 7482' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7228'-7276' Delaware 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL=MSFL-GR-Cal 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	399'	17-1/2"	800 sacks C	--
8-5/8"	24#	3473'	12-1/4"	2400 sk C	--
5-1/2"	15.5#	7495'	7-7/8"	1150 sk C & Neat	--

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7285'	--

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
7228'-7276', 96 shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7228'-7276'	1000 gal. 7-1/2% NeFe
		7228'-7276'	34000 gal. polyemulsion w/ 16/30 mesh sand

28. PRODUCTION

Date First Production 1/9/91 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/2" x 2-1/2" x 24' Well Status (Prod. or Shut-in) Producing

Date of Test 1/19/91 Hours Tested 24 Choke Size Prod's For Test Period Oil - Bbl. 24 Gas - MCF 56 Water - Bbl. 146 Gas - Oil Ratio 2333/1

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 39°

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Lendell Hawkins

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. M. Sanders Printed Name L. M. Sanders Title Supervisor, Regulation & Proration Date 1/28/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	180	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	530	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	3676	T.
T. Drinkard		T. Bone Springs	7434	T.
T. Abo		T.		T.
T. Wolfcamp		T.		T.
T. Penn		T.		T.
T. Cisco (Bough C)		T.		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	180	180	Sand, shale				
180	530	350	salt, anhydrite				
530	3676	3146	anhydrite, salt, dolomite				
3676	7434	3758	sandstone, shale, dolomite				
7434	7495	61	dolomite				