

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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FEB - 6 1991

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well APN No. 30-015-26510
Address 4001 Penbrook St., Odessa, Texas 79762	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Gas sales connected
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name James A	Well No. 11	Pool Name, Including Formation Cabin Lake (Delaware)	Kind of Lease State, Federal or Fee	Lease No. K-3271
Location Unit Letter B : 660 Feet From The N Line and 1980 Feet From The E Line Section 2 Township 22-S Range 30-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PHILLIPS PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX 79762	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79999	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 2
	Twp. 22-S	Rge. 30-E
	Is gas actually connected? Yes	When? 1/31/91

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded 11/4/90	Date Compl. Ready to Prod. 1/9/91	Total Depth 7500'	P.B.T.D. 7482'					
Elevations (DF, RKB, RT, GR, etc.) 3192.4' GR; 3204.4' KB	Name of Producing Formation Delaware	Top Oil/Gas Pay 7228'	Tubing Depth 7285'					
Perforations 7228'-7276'	Depth Casing Shoe 7495'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	399'	800 sacks C					
12-1/4"	8-5/8"	3473'	2400 sacks C					
7-7/8"	5-1/2"	7495'	1150 sacks C & Neat					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 1/9/91	Date of Test 1/19/91	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 24	Water - Bbls. 146	Gas - MCF 56

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. M. Sanders
Signature
L. M. Sanders, Supervisor, Regulation & Proration
Printed Name
2/4/91 (915) 368-1411
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 11 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.