Lites Failure   Note fails   For fails   For fails   For fails   For fails   For fails   For fails   State, Forderal or For   K - 327     Locations   Unit Letter   B   :   660   Foot From The   N   Line and   1980   Foot From The   E     Section   2   Township   22-S   Range   30-E   .   NMPM   Eddy     Mill   Destignation   Of Condensate   Address (Give address to which approved copy of this form is to be sen   PHILLTPS   PETROLEUM COMPANY   4001 Fem brook St.   Odessa, TX 79762     Name of Authorized Transporter of Casinghead Gas   EX   or Condensate   Address (Give address to which approved copy of this form is to be sen     PHILLTPS   PETROLEUM COMPANY   P.O. Box 1492, El Paso, TX 79999   When to the sen of authorized Transporter of Casinghead Gas   EX   or Dry Cas   Address (Give address to which approved copy of this form is to be sen     Piss location of tanks   J   2   22-S   30-E   Yes   1492, El Paso, TX 79999   When ?     Y well productos is commingled with that from any other lease or pool, give commingling order sumber:   I////////////////////////////////////	Line County
BEQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. C. TO TRANSPORT OIL AND NATURAL GAS     Openior     TO TRANSPORT OIL AND NATURAL GAS     Wai AVI No.     30-015-26510     Market AND AUTHORIZATION O. C. D. C.     Yell LIPS PETROLEUM COMPANY     Wai AVI No.     Gone for Filing (Check proper box)     Yell Concept for Batting Concept for Filing (Check proper box)     Yell Concept for Batting Concept for Batting Concept for Filing (Check proper box)     Yell Concept for Filing (Check proper box)     Yell Concept for Batting Concept for Filing (Check proper box)     Yell Concept for Filing (Check proper box)     Yell Concept for Batting Concept for Batting Formation     JEDESCRIPTION OF WELL AND LEASE     Lease Marks     Yell Concept for Batting Concept for Filing Promation     James A     Il DESCRIPTION OF WELL AND LEASE     Lease Marks     Yell C	71Line
IO HANSPORT OIL AND NATURAL CRS     Will AM No.     30-015-26510     Mail AM No.     Charge is Transporter of:     Casingbread Gas   Condensite     Casingbread Gas   Condensite     Casingbread Gas   Condensite     Loss Name   Mail Maine, Including Formation     Law Main   Casingbread Gas   Main of Peet From The   Law Main     Loss Name   Main of Authorised Transporter of Casingbread Gas   State, Federal or Fee   Law     Loss Name     Main of Authorised Transporter of Casingbread Gas   Excison 2   Township 22-S   Range 30-E   NMTPM, Eddy     Main of Authorised Transporter of Casingbread Gas   EXCISON Transpo	71Line
PHILLIPS PETROLEUM COMPANY   30-015-26510     iddress   4001 Penbrook St., Odessa, Texas 79762     icesco(i) for filing (Check proper box)   [X] Other (Please explain)     icesco(i) for filing (Check proper box)   [X] Other (Please explain)     icescon(i) for filing (Check proper box)   [X] Other (Please explain)     icescon(i) for filing (Check proper box)   [X] Other (Please explain)     icescon(i) for filing (Check proper box)   [X] Other (Please explain)     icescon(i) for filing (Check proper box)   [X] Other (Please explain)     icescon(i) for filing (Check proper box)   [X] Other (Please explain)     icescon(i) for filing (Check proper box)   [X] Other (Please explain)     icescon(i) for filing (Check proper box)   [X] Other (Please explain)     icescon(i) for filing (Check proper box)   [X] Other (Please explain)     icescon(i) for filing (Check proper box)   [X] Other (Please explain)     icescon(i) for filing (Check proper box)   [X] Other (Please explain)     icescon(i) for filing (Check proper box)   [X] Other (Please explain)     icescon(i) for (i) for	71Line
4001 Penbrook St., 0dessa, Texas 79762     escocipi for Filing (Cack proper box)     iew Well   S     Change in Transporter of:   Oil     Dy Gu   Gas sales connected     change in Operator   Consigned Gue     Consigned Gue   Condensus     change of operator give same   Gas sales connected     James A   Use Condensus     James A   11     Costing Transporter of:   Cabin Lacked (Dellaware)     Visit Letter   B     Section   2     Visit Letter   B     Section   2     Township   22-S     Range   30-E     NMPM   Eddy     I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Bame of Authorized Transporter of Oil   XX     PHTILITPS   PERDLEUM COMPANY     4001 Penbrook St., 0dessa, TX 79762     Address (Give address to which approved copy of this form is to be sen     PHTILITPS   PERDLEUM COMPANY     Visit sector is address to root, give comminging order sumber:     V. COMPLETION DATA   J     Designate Type of Completion - (X)   Oil Well	71Line
secol) for filing (Check propr box)   Image in Transporter of:   Gauge in Transporter of:   Gas sales connected     scorengetion   Oil   Dry Gas   Gas sales connected     shares in Operator   Casinghead Gas   Condenate   Gas sales connected     things of operator   Casinghead Gas   Condenate   Gas sales connected     James A   11   Cabin Lake (Delaware)   Sate, Federal or Fee   K-321     Desc(RIPTION OF WELL AND LEASE   Cabin Lake (Delaware)   Sate, Federal or Fee   K-321     social   0   Cabin Lake (Delaware)   Sate, Federal or Fee   K-321     tootica   0   11   Cabin Lake (Delaware)   Sate, Federal or Fee   K-321     tootica   0   11   Cabin Lake (Delaware)   Sate, Federal or Fee   K-321     tootica   11   Cabin Lake (Delaware)   Sate, Federal or Fee   K-321     tootica   11   Cabin Lake (Delaware)   Sate, Federal or Fee   K-321     tootica   12   22-S   Range 30-E   NMPM, Eddy   Kedys     tootica   10   12   Or Cadenate   Address Gire address to which approved copy of this form is to be	71Line
www.within   Change in Transporter of:   Gas sales connected     competition   Oil   Dy Gas   Gas sales connected     hange in Operator   Casinghead Gas   Condensus   Gas sales connected     datage in Operator   Casinghead Gas   Condensus   Gas sales connected	71Line
accompletion   Oil   Dy Cas     hange is Operator give same   Casinghead Gas   Condensus     d address of operator give same   d address of operator give same   Lessex     J. DESCRIPTION OF WELL AND LEASE   Same, Foderal or Fee   Kind of Lesse     James A   11   Cabin Lake (Delaware)   Same, Foderal or Fee   K-32;     costice   B   660   Feet Prom The   N   Line sad   1980   Feet From The   E     Section   2   Township   22-S   Range   30-E   , NMPM,   Eddy     II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     James of Autorized Transporter of Oil   ZX3   or Condensia   Address for which approved copy of this form is to be same     PHILLIPS PETROLEUM COMPANY   4001 Penbrook St., Odessa, TX 79762     James of Autorized Transporter of Casingbead Gas   EX3   or Dy Cae   Address to which approved copy of this form is to be same     PHILLIPS PETROLEUM COMPANY   4001 Penbrook St., Odessa, TX 79762   Yeas on autural Gas Company   P.O. Box 1492, EI Paso, TX 79999     velig produces oil or liquida.   J   2   122-S 130-E   Yeas   1/31/91     fuis production is so c	71Line
change of operator give same address of previous operator	71Line
d address of previous operator	71Line
Sees Name Well No. Pool Name, Iacluding Formation Kind of Lease Lease   James A 11 Cabin Lake (Delaware) Stee, Fodenl or Fee K-327   Decision B 660 Feet From The N 1980 Feet From The E   Section 2 Township 22-S Range 30-E , NMPM, Eddy   Liss and 1980 Feet From The E   Section 2 Township 22-S Range 30-E , NMPM, Eddy   Liss and On the Constraints Address for address to which approved copy of this form is to be sen 4001 Penbrook St 0dessa, TX 79762   Same of Authorized Transporter of Casinghead Gas EX or Coodensist Address (Give address to which approved copy of this form is to be sen   PHILLIPS PETROLEUM COMPANY Sec Typ. Rge. Is as schally connected? Wes 7   well productiod fransporter of Casinghead Gas EX or Dry Cas Address (Give address to which approved copy of this form is to be sen   PHILLIPS PETROLEUM COMPANY I 2 12-S Sons 1492. E1 Paso. TX 79999   well productios is commingled with that from any other lease or pool, give commingling order number: J 2 12-S Sons 4 Wes	71Line
James A   11   Cabin Lake (Delaware)   Sate, Federal or Fee   K-32:     contion   B   660   Feet From The   1980   Feet From The   E     Section   2   Township   22-S   Range   30-E   NMPM,   Eddy     I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Address (Give address to which approved copy of this form is to be sen   4001 Penbrook St., 0dessa, TX 79762.     Ama of Authorized Transporter of Casinghead Gas   XX   or Condensate   Address (Give address to which approved copy of this form is to be sen     PHILLIPS PETROLEUM COMPANY   Address (Give address to which approved copy of this form is to be sen   Protection approved copy of this form is to be sen     PHILIPS PETROLEUM COMPANY   P.O. Box 1492, EI Paso, TX 79999   West on the sen of the sen or produces oil or liquids,   Unit   Sec.   Twp.   Rge   Is gas actually connected?   When ?     we boation of taalts   J   2   122-S   30-E   Yes   1/31/91     this products oil or liquids,   Unit   Sec.   Twp.   Rge   Is gas actually connected?   When ?     Address (Give address for mation   J   2   1/22-S   30-E   Yes   1/31/9	Line
Unit Letter   B   660   Feet From The   1980   Feet From The   E     Section   2   Township   22-S   Range   30-E   , NMPM,   Eddy     I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Jame of Authorized Transporter of Oil   XX   or Condensate   Address (Give address to whick approved copy of this form is to be sen     PHILLIPS PETROLEUM COMPANY   Address (Give address to whick approved copy of this form is to be sen   Address (Give address to whick approved copy of this form is to be sen     E1   PASO Natural Gas Company   P.O. Box 1492, El Paso, TX 79999     well produces oil or liquids,   Unit   Sec.   Twp.   Rge.   It gas schully connected?   When ?     we location of task.   J   2   122-S   30-E   Yes   1/31/91     Mis produces oil or liquids,   Unit   Sec.   Twp.   Rge.   It gas schully connected?   When ?     ve location of task.   J   2   22-S   30-E   Yes   1/31/91     this production is commingled with that from any other lesse or pool, give commingling order number:   .   .   .     Address (DF, RKB, RT, GR, esc.)   Name of Prod	
Feet Prom The	
Sectors   Item of Authorized Transporter of Oil   XX   Address (Give address to which approved copy of this form is to be sen 4001 Penbrook St., Odessa, TX 79762     Hame of Authorized Transporter of Oil   XX   4001 Penbrook St., Odessa, TX 79762     Hame of Authorized Transporter of Casinghead Gas   XX   or Ory Gas   Address (Give address to which approved copy of this form is to be sen 4001 Penbrook St., Odessa, TX 79762     Hame of Authorized Transporter of Casinghead Gas   XX   or Dry Gas   Address (Give address to which approved copy of this form is to be sen 4001 Penbrook St., Odessa, TX 79999     Image   P.O. Box 1492, El Paso, TX 79999   P.O. Box 1492, El Paso, TX 799999     Well produces oil or liquide, we location of lanks   J   2   22-S   30-E   Yes   1/31/91     this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA   Oil Well   Gas Well   New Well   Workover   Deepea   Pug Back   Same Ret'v     Strations (DF, RKB, RT, GR, esc.)   Name of Producing Formation 7228'-7276'   Name of Producing Formation 7228'   Tubing Casing Shoe 7495'   Tubing Casing Shoe 7495'     HOLE SIZE   CASING & TUBING, CASING AND CEMENTING RECORD   Tubing Shoe 7495'   Shoe Sacks C     HOLE SIZE   CASING & TUBING SIZE   DEP	County
arms of Authonized Transporter of Oil   XX   or Condensate   Address (Give address to which approved copy of this form is to be sen     PHILLIPS PETROLEUM COMPANY   4001 Penbrook St., Odessa, TX 79762     arms of Authonized Transporter of Casinghead Gas   XX   or Dry Gas   Address (Give address to which approved copy of this form is to be sen     E1 Paso Natural Gas Company   P.O. Box 1492, El Paso, TX 79999   which approved copy of this form is to be sen     evel produces oil or liquids,   Unit   Sec.   Twp.   Rge.   Is gas schully connected?   When 1     we location of tasks.   J   2   22-S   30-E   Yes   1/31/91     this production is commingled with that from any other lease or pool, give commingling order sumber:   ////////////////////////////////////	
arms of Authonized Transporter of Oil   XX   or Condensate   Address (Give address to which approved copy of this form is to be sen     PHILLIPS PETROLEUM COMPANY   4001 Penbrook St., Odessa, TX 79762     arms of Authonized Transporter of Casinghead Gas   XX   or Dry Gas   Address (Give address to which approved copy of this form is to be sen     E1 Paso Natural Gas Company   P.O. Box 1492, El Paso, TX 79999   which approved copy of this form is to be sen     evel produces oil or liquids,   Unit   Sec.   Twp.   Rge.   Is gas schully connected?   When 1     we location of tasks.   J   2   22-S   30-E   Yes   1/31/91     this production is commingled with that from any other lease or pool, give commingling order sumber:   ////////////////////////////////////	
Same of Authorized Transporter of Casinghead Gas   EX   or Dry Gas   Address (Give address to which approved copy of this form is to be sen P.O. Box 1492, El Paso, TX 79999     well produces oil or liquids, we location of tanks.   Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When 7     we location of tanks.   J   2   22-S   30-E   Yes   1/31/91     this production is commingled with that from any other lease or pool, give commingding order number:   ////////////////////////////////////	
E1 Paso Natural Gas Company   P.O. Box 1492, E1 Paso, TX 79999     well produces oil or liquida, we location of tanks.   Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When ?     this production is commingled with that from any other lease or pool, give commingding order number:   1/31/91     A. COMPLETION DATA   Oil Well   Gas Well   New Well   Workover   Deepea   Plug Back   Same Res'v     Mass Spudded   Date Completion - (X)   Name of Producing Formation   Total Depth   P.B.T.D.   Tubing Depth     B192.4'   GR; 3204.4'   Name of Producing Formation   Top OU/Gas Pay   Depth Casing Shoe     T228'-7276'   TUBING, CASING AND CEMENTING RECORD   Depth Casing Shoe   7495'     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEME     17-1/2''   13-3/8''   399'   800 sacks C     12-1/4''   8-5/8''   3473'   2400 sacks C	
Well produces oil or liquids, re location of tanks.   Unit   Sec.   Twp.   Rge. J   Is gas actually connected?   When ?     this production is comminged with that from any other lease or pool, give comminging order sumber: /. COMPLETION DATA   J   2   22-S   30-E   Yes   1/31/91     Designate Type of Completion - (X)   Oil Well   Gas Well   New Well   Workover   Deepea   Phug Back   Same Res'v     was Spudded 11/4/90   Date Compl. Ready to Prod. 11/9/91   Total Depth 7500'   P.B.T.D. 7482'     levations (DF, RKB, RT, GR, etc.) 1992. 4' GR; 3204. 4' KB   Name of Producing Formation Delaware   Top OklGas Pay 7228'   Tubing Depth 7285'     TUBING, CASING AND CEMENTING RECORD   Depth Casing Shoe 7495'   SACKS CEME 309 '   800 sacks C     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEME 3473'   2400 sacks C	u)
122 5 150 E 1 125     TOTAL 1990     The production is commingled with that from any other lease or pool, give commingling order number:     A. COMPLETION DATA     Designate Type of Completion - (X)     Xx   Xx     Xx   Xx     Designate Type of Completion - (X)   Xx     Xx   Xx     Date Compl. Ready to Prod.   Total Depth     11/4/90   1/9/91     11/4/90   1/9/91     Base Spudded   Date Compl. Ready to Prod.     11/4/90   1/9/91     Base Compl. Ready to Prod.   7500'     11/4/90   1/9/91     Base Compl. Ready to Prod.   7500'     Tubing Depth   7482'     Tubing Depth   7285'     Depth Casing Shoe   7285'     TUBING, CASING AND CEMENTING RECORD   7495'     TUBING, CASING & TUBING SIZE     Depth SET   SACKS CEME     17-1/2''   13-3/8''   399'   800 sacks C     12-1/4''   8-5/8''   3473'   2400 sacks C	
Oil Well   Gas Well   New Well   Workover   Deepea   Plug Back   Same Res'v     Designate Type of Completion - (X)   xx   xx   xx   1     mis Spudded   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.   7482'     11/4/90   1/9/91   7500'   7482'     levations (DF, RKB, RT, GR, etc.)   Name of Producing Formation   Delaware   7228'     192.4' GR; 3204.4' KB   Delaware   7228'   Depth Casing Shoe     7228'-7276'   TUBING, CASING AND CEMENTING RECORD   7495'     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET     17-1/2''   13-3/8''   399'   800 sacks C     12-1/4''   8-5/8''   3473'   2400 sacks C	
Designate Type of Completion - (X) Oil Well XX New Well Workover Deepea Plug Back Same Res'v XX   mis Spudded Date Compil. Ready to Prod. 11/4/90 Total Depth 7500' P.B.T.D. 7482'   ievations (DF, RKB, RT, GR, etc.) Name of Producing Formation Delaware Top Oil/Gas Pay 7228' Tubing Depth 7285'   192.4' GR; 3204.4' KB Delaware 7228' Tubing Steen Producing Ste	
Intel Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.   11/4/90 1/9/91 7500' 7482'   Ievations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth   3192.4' GR; 3204.4' KB Delaware 7228' 7285'   Ievations Delaware Top Oil/Gas Pay Tubing Depth   7228'-7276' TUBING, CASING AND CEMENTING RECORD 7495'   HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME   17-1/2'' 13-3/8'' 399' 800 sacks C   12-1/4'' 8-5/8'' 3473' 2400 sacks C	Diff Res'v
11/4/90     1/9/91     7500'     7482'       levations (DF, RKB, RT, GR, etc.)     Name of Producing Formation     Top OU/Gas Pay     Tubing Depth       3192.4' GR; 3204.4' KB     Delaware     7228'     7285'       arforetions     7228'-7276'     Depth Casing Shoe       7228'-7276'     TUBING, CASING AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEME       17-1/2''     13-3/8''     399'     800 sacks C       12-1/4''     8-5/8''     3473'     2400 sacks C	1
B192.4' GR; 3204.4' KB   Delaware   728'   7285'     Informations   Depth Casing Shoe   7495'     TUBING, CASING AND CEMENTING RECORD   7495'     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     17-1/2''   13-3/8''   399'   800 sacks C     12-1/4''   8-5/8''   3473'   2400 sacks C	
Image: Non-Section of the section of the se	
TUBING, CASING AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEME       17-1/2"     13-3/8"     399'     800 sacks C       12-1/4"     8-5/8"     3473'     2400 sacks C	
HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEME       17-1/2"     13-3/8"     399"     800 sacks C       12-1/4"     8-5/8"     3473"     2400 sacks C	
17-1/2"     13-3/8"     399'     800 sacks C       12-1/4"     8-5/8"     3473'     2400 sacks C	
12-1/4" 8-5/8" 3473' 2400 sacks C	ENI
7-7/8" 5-1/2" 7495' 1150 sacks C	& Neat
	Port ID- 1-15-9
. TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour	
hate First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)	
1/9/91 1/19/91 pumping	
ength of Test Tubing Pressure Casing Pressure Choke Size	•
24 hrs Gas- MCF Gas- MCF	
24 146 56	
GAS WELL	
ctual Frod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate	
esting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	• <u>•</u> •••
/L OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation	NC
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date ApprovedFEB 1 1 199	91
S. M. Sanders Bogulation & ByORIGINAL SIGNED BY	
Signature Regulation & By ORICINAL SIGNED BY L. M. Sanders, Supervisor, Provation MIKE WILLIAMS	· · · · ·
Printed Name Title Stillsgevisce Dischrief	
<u>2/4/91 (915) 368-1411</u> Date Telephone No.	1
Instructions: This form is to be filed in compliance with Rule 1104	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.