

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

FEB - 6 1991

O. C. D.

ARTESIA OFFICE

WELL API NO.	30-015-26510
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-3271
7. Lease Name or Unit Agreement Name	
James A	
8. Well No.	11
9. Pool name or Wildcat	Cabin Lake (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator PHILLIPS PETROLEUM COMPANY
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 2 Township 22-S Range 30-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3192.4' GR; 3204.4' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: add perforations, acidize & Fracture ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU DDU. Pull rods and pump. Install BOP. COOH w/production tbq. GIH w/5-1/2" RBP & RTTS type packer. Set RBP @  $\pm 7200'$ . Set packer & test RBP to 500 psi. Dump 2 sk sand. Perforate 5-1/2" casing w/4" casing gun, 2 JSPF 7084'-7134', 101 shots. GIH w/5-1/2" RTTS type packer on 2-7/8" tbq. Test tbq. to 5000 psi while GIH. Set packer @  $\pm 7000'$ .

Treat perforations 7084-7134' w/1000 gal. 7-1/2% NeFe HCL acid. Swab back load. Release packer. COOH w/2-7/8" tbq. and packer.

Fracture treat perforations 7084'-7134' w/17000 gal. polyemulsion w/40000# 20/40 mesh Ottawa sand & 20,000# resin-coated mesh Ottawa Sand. Swab back load.

Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Supervisor,

SIGNATURE L. M. Sanders TITLE Regulation & Proration DATE 2/4/91  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1411

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 11 1991