

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT
P.O. Box 1980, Hobbs, NM 88240

DISTRICT
P.O. Drawer DD, Artesia, NM 88210

DISTRICT
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-57

RECEIVED

WELL API NO.
30-015-26511

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Queen

8. Well No.

1

9. Pool name or Wellbore

East Loving Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEPTH ☐ PLUG BACK ☐ DEPT. REPAIR ☐ OTHER

O. C. D.
ARTESIA, OFFICE

2. Name of Operator
Bird Creek Resources, Inc.

3. Address of Operator
810 S. Cincinnati, Suite 110, Tulsa, Ok 74119

4. Well Location
Unit Letter A : 580 Feet From The North Line and 580 Feet From The South EAST Line
Section 22 Township 23S Range 28E NMPM Eddy County

10. Date Spudded 10-27-90 11. Date T.D. Reached 11-4-90 12. Date Compl. (Ready to Prod.) 11-10-90 13. Elevations (DFA, RES, RT, GR, etc.) 3010' KB 14. Elev. Casinghead 2992'

15. Total Depth 6290' 16. Plug Back T.D. 6245' 17. If Multiple Complet. How Many Zones? 18. Interval Drilled By Grace 19. Producing Interval(s), of this completion - Top, Bottom, Name 6078-6180' Delaware 20. Was Directional Survey Made Yes 21. Type Electric and Other Logs Run GR-DLL-MSFL-Cal & GR-CNL-ZDL 22. Was Well Cased NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	24	521'	12 1/4"	300 Class C	Circ to surf
5 1/2"	15.5	6290'	7 7/8"	1200sx Lite+150 sx Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	5986'	no

26. Perforation record (interval, size, and number)

6079-6180' (1 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6079-6180' Acid 1500 gal 15% Hcl
Frac 19,000 gal gel water
& 39,600# sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
11-9-90		Flowing					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
11-10-90	4	17/64		44	67	16	1523	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
750#	805#		264	402	96	42.5		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Keith Norvell

30. Log Attachments
Electric Log & Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill M. Burks Printed Name Bill M. Burks Agent Keith Norvell Date 11-12-90