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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator RB Operating Company	Well API No. 30-015-26512
Address 2412 N. Grandview, Suite 201, Odessa, Texas 79761	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

I. DESCRIPTION OF WELL AND LEASE

Lease Name Amoco "11" Federal	Well No. 7	Pool Name, Including Formation E. Loving (Delaware)	Kind of Lease State, Federal or Fee	Lease No. NM32636
Location Unit Letter <u>P</u> : <u>910</u> Feet From The <u>East</u> Line and <u>860</u> Feet From The <u>South</u> Line Section <u>11</u> Township <u>23S</u> Range <u>28E</u> , <u>NMPM</u> , <u>Eddy</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, Texas 77001
Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso, Texas 79978
Natural Gas Company	
oil or liquids, Unit Sec. Twp. Rge.	Is gas actually connected? When?
I 11 23S 28E	Yes 11/29/90

commingled with that from any other lease or pool, give commingling order number:

PRODUCTION DATA

Complete Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Added 11/27/90	Date Compl. Ready to Prod. 11/27/90	Total Depth 6300	P.B.T.D. 6285	Post ID-2 1-1-91				
Productions (DF, RKB, RT, GR, etc.) 1996 KB	Name of Producing Formation Delaware	Top Oil/Gas Pay 6117	Tubing Depth 5966	Comp + 1/2				
Perforations 6117-6128			Depth Casing Shoe 6300					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1-1/4	8-5/8	585	350
7/8	5-1/2	6300	Shoe 700 sx
			DV 950 sx
	2-7/8	5966	

TEST DATA AND REQUEST FOR ALLOWABLE

NEW WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
New Oil Run To Tank 11/26/90	Date of Test 11/28/90	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 20 hrs.	Tubing Pressure 650	Casing Pressure 0	Choke Size 18/64
Prod. During Test	Oil - Bbls. 344	Water - Bbls. 94 Load water	Gas - MCF 305
Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Test - MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size