

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NEW OIL CONS. COMMISSION
Alameda, NM 88210

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM32636																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR RB Operating Company		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR 2412 N. Grandview, Suite 201, Odessa, Texas 79761		8. FARM OR LEASE NAME Amoco "11" Federal																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 910' FEL & 860' FSL At top prod. interval reported below Same At total depth Same		9. WELL NO. 7																			
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT E. Loving (Delaware)																			
DATE ISSUED 10/23/90		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, 23S - 28E																			
15. DATE SPUNDED 10/27/90		12. COUNTY OR PARISH Eddy																			
16. DATE T.D. REACHED 11/5/90		13. STATE NM																			
17. DATE COMPL. (Ready to prod.) 11/27/90		14. COUNTY OR PARISH Eddy																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2996 KB		15. DATE SPUNDED 10/27/90																			
19. ELEV. CASINGHEAD 2982		16. DATE T.D. REACHED 11/5/90																			
20. TOTAL DEPTH, MD & TVD 6300		17. DATE COMPL. (Ready to prod.) 11/27/90																			
21. PLUG, BACK T.D., MD & TVD 6285		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2996 KB																			
22. IF MULTIPLE COMPL., HOW MANY*		19. ELEV. CASINGHEAD 2982																			
23. INTERVALS DRILLED BY →		20. TOTAL DEPTH, MD & TVD 6300																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6117-6128 Delaware MD		21. PLUG, BACK T.D., MD & TVD 6285																			
25. WAS DIRECTIONAL SURVEY MADE No		22. IF MULTIPLE COMPL., HOW MANY*																			
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR-CAL, DLL-GR-CAL & Cement Bond		23. INTERVALS DRILLED BY →																			
27. WAS WELL CORED No		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6117-6128 Delaware MD																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 6117-6128 0.41 44 holes																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented																					
35. LIST OF ATTACHMENTS FDC-CNL & DLL-GR																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>James G. Magrath</u> TITLE <u>Sr. Prod. Engr.</u> DATE <u>11/29/90</u>																					

* (See Instructions and Spaces for Additional Data on Reverse Side)