Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anceia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Lingy, Minerals and Natural Resources Departmi Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN - 8 1992

RECEIVED

O. C. D.
REQUEST FOR ALLOWABLE AND AUTHORIZATION FILE OFFICE
TO TRANSPORT OF ALLOWABLE AND AUTHORIZATION FILE OFFICE TO TRANSPORT OIL AND NATURAL GAS Well API No.

RB Operating Company							30-015-26512			
Address										
2412 N. Grandview,	Suite 201, (Odessa	, Texa		er (Please explo	rin)	.			
Reason(s) for Filing (Check proper box)	Change ir	n Transport	er of:		a is some expe	,			l	
Recompletion		Dry Gas		Effec	ctive Jar	nuary 1,	1992			
Change in Operator	Casinghead Gas	Conden #	160 🗌							
change of operator give name										
I. DESCRIPTION OF WELL A	AND LEASE							_		
Lease Name		g Formation Kind of								
Amoco "ll" Federal	7	Lovi	ng Del	aware, 1	East	State.	Federal or Fee	NM326	536	
Location					0.0	0		South		
Unit Letter P	:910	_ Feet From	m The Ea	ist Lin	e and86	Fe	et From The	300111	Line	
Section 11 Township	238	Range	28E	, N	мрм,	Eddy			County	
II. DESIGNATION OF TRANS	SPORTER OF O	IL AND	NATUI	RAL GAS						
ame of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Pride Pipeline Compan	P.O. Box 2436, Abilene, Texas 79604									
					Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492. El Paso. Texas 79978					
El Paso Natural Gas Co	1	17	l Pas	·	ox 1492, y connected?	El Pasc When	•	79978		
If well produces oil or liquids, pive location of tanks.	Unit Sec.	17wp.	28E	Yes	, williamen	1 4120	11/29/	90		
f this production is commingled with that f	 				ber:					
V. COMPLETION DATA					1	,	1 1		born and	
Designate Type of Completion	- (X) Oil Wel	11 G	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compil. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F		Top Oil/Gas Pay			Tubing Depth				
Perforations	1				<u></u> ;		Depth Casing	Shoe		
	TUBING, CASING AND			CEMENTI				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	:						i			
	1			1			!			
V. TEST DATA AND REQUES	ST FOR ALLOW	VABLE					in direction hade	- 6.// 24 hove	1	
	recovery of total volum	ue of load o	il and must	Producing M	r exceed top at lethod (Flow, p	lowable for in	elc.)	W)1011 24 HOL	73.)	
Date First New Oil Run To Tank	Date of Test			1 roomering in	102100 (1 1011)		,			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls			Gas- MCF			
GAS WELL	il anoth of Test			Rhie Conda	neate/MMCF		Gravity of C	ondensate		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Oldring of Colonia			
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC			ICE	'		NCED)	ATION [אוצועוב	NC	
I hereby certify that the rules and regu	lations of the Oil Cons	servation							J14	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JAN 1 5 1992					
is true and comprese to the new or my		-		Dat	e Approv	ea				
	_			By.			0100105 P-1			
Signature						,	SIGNED BY	ţ		
F. D. Schoch Regional Manager Printed Name Title					Title SUPERVISOR, DISTRICT IF					
12/27/91	(915) 362-	*		Title	Ө _	-UCERVIO	UIL DISTIN	<u> </u>		
Date		elephone N	ło.							
	انتان و و المناوي									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.