

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

APR 16 1991

2. NAME OF OPERATOR

RB Operating Company

O. C. D.
ARTESIA OFFICE

3. ADDRESS OF OPERATOR

2412 N. Grandview, Suite 201, Odessa, Tx. 79761

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1387' SC
AT SURFACE: 1370' FEL & 1977' FNL
AT TOP PROD. INTERVAL: 2271' FEL & 1977' FNL
AT TOTAL DEPTH: 2349' FEL & 1977' FNL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drill & Casing Settings

5. LEASE

NM32636

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Amoco "11" Federal

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

E. Loving (Delaware)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T23S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

30-015-26527

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3013.5 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/6/91 Spudded @ 2:30 P.M. Drilled to 575'. Ran 8-5/8" 24# K-55 to 575'. Cemented w/350 sx "C" w/2% S-1, .25%/sx D-29. Circ. 75 sx to pit. NU wellhead.

3/7/91 Tested casing to 1500#. Resumed drilling.

3/19/91 Attempted DST 5910-5979 packer failed.

3/21/91 Drilled to TD of 6500'. Ran CNL, CDL, CAL, DLL, MLL, & EPT.

3/22/91 Ran 5-1/2" 15.50# J-55 casing to TD. DV tool @ 3652'. Cemented 1st stage w/300 sx 50/50 Poz. "C", 2% D-20, 11.5% D-42, 0.2% D-46, .5% D-65, 2% S-1, 0.5% EX 67749 & 150 sx "C", 2% D-46, .35% D-65, & .45% EX 67749. Open DV. Circ. 3 hrs. Cemented 2nd stage w/1000 sx 35/65 Poz. "C" 6% D-20, 10% D-44, & 100 sx "C" w/2% S-1. Circ. 180 sx to pit. Released rig.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Shafar TITLE Sr. Prod. Engr. DATE 4/1/91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

