Form a Budget	pproved. Bureau No. 42- R3 55.5.
5, LEASE DESIGNAT	IUN AND SERIAL NO.
NM32636	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
NA 7. UNIT AGREEMENT NAME	
NA	
S. PARM OR LEASE	NAME
	11" Federal
10. FIELD AND POOL	L, OR WILDCAT
E. Loving	(Delaware)
11. SEC., T., R., M., OR AREA	DR BLOCK AND SURVEY
Sec. 11, T2	3S, R28E
12. COUNTY OR PARISH	13. STATE
Eddy	NM ELEV. CASINGHEAD
RT, GR, ETC.) • 19.	
ROTARY TOOLS	2999 CABLE TOOLS
XX	
2	5. WAS DIRECTIONAL SURVEY MADE
	••
	Yes WELL CORED
1 21. "	AS MELL CORPE
21. "	No
	No
RECORD	
RECORD C.	No
RECORD C. SX	No
RECORD C.	No
SX O SX CITC.	AMOUNT PULLED
SX O SX CITC. TUBING RECORD DEPTH SET (MD)	AMOUNT PULLED PACKER SET (MD)
SX O SX CITC.	AMOUNT PULLED
SX O SX CITC. TUBING RECORD DEPTH SET (MD)	AMOUNT PULLED PACKER SET (MD) 6183
SX O SX CITC. TUBING RECORD DEPTH SET (MD) 6183 FURE, CEMENT SQU	PACKER SET (MD) 6183 EEZE, ETC. MATERIAL USED
SX O SX CITC. TUBING RECORD DEPTH SET (MD) 6183 FURE, CEMENT SQU MOUNT AND KIND OF O gal. 10% HC	PACKER SET (MD) 6183 EEZE, ETC. MATERIAL USED
SX O SX CITC. TUBING RECORD DEPTH SET (MD) 6183 FURE, CEMENT SQU MOUNT AND KIND OF O gal. 10% HC	PACKER SET (MD) 6183 EEZE, ETC. MATERIAL USED
SX O SX CITC. TUBING RECORD DEPTH SET (MD) 6183 FURE, CEMENT SQU MOUNT AND KIND OF O gal. 10% HG	PACKER SET (MD) 6183 EEZE, ETC. MATERIAL USED
RECORD C. SX O SX CITC. TUBING RECORD DEPTH SET (MD) 6183 FURE, CEMENT SQU HOUNT AND KIND OF O gal. 10% HG O gal. Gel wt 30 sand	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) 6183 EEZE, ETC. MATERIAL USED CL ET. W/12000#
SX O SX CITC. TUBING RECORD DEPTH SET (MD) 6183 FURE, CEMENT SQU MOUNT AND KIND OF O gal. 10% H(O) O gal. Gel wt 30 sand	AMOUNT PULLED PACKER SET (MD) 6183 EEZE, ETC. MATERIAL USED CL T. W/12000#
SX O SX CITC. TUBING RECORD DEPTH SET (MD) 6183 FURE, CEMENT SQU MOUNT AND KIND OF O gal. 10% HG O gal. Gel wt 30 sand	AMOUNT PULLED PACKER SET (MD) 6183 EEZE, ETC. MATERIAL USED CL T. W/12000#
SX O SX CITC. TUBING RECORD DEPTH SET (MD) 6183 FURE. CEMENT SQU MOUNT AND KIND OF O gal. 10% HO O gal. Gel wt 30 sand WELL STATI Shuf-in) Product WATER-BBL. 51 load	AMOUNT PULLED PACKER SET (MD) 6183 EEZE, ETC. MATERIAL USED CL. T. W/12000# 8 (Producing or cing GAS-OIL RATIO 1695
SX O SX CITC. TUBING RECORD DEPTH SET (MD) 6183 FURE, CEMENT SQU MOUNT AND KIND OF O gal. 10% HG O gal. Gel wt 30 sand WELL STATI Shut-in) Product WATER-BBL. 51 load —BBL. OIL	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) 6183 EEZE, ETC. MATERIAL USED CL EY. W/12000# 8 (Producing or cing GAS-OIL RATIO 1695 RAVITY-API (CORE.)
SX O SX CITC. TUBING RECORD DEPTH SET (MD) 6183 FURE. CEMENT SQU MOUNT AND KIND OF O gal. 10% HO O gal. Gel wt 30 sand WELL STATI Shuf-in) Product WATER-BBL. 51 load	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) 6183 EEZE, ETC. MATERIAL USED CL T. W/12000# 8 (Producing or cing GAS-OIL RATIO 1695 GRAVITY-API (CORE.) 42.7
SX O SX CITC. TUBING RECORD DEPTH SET (MD) 6183 FURE, CEMENT SQU MOUNT AND KIND OF O gal. 10% HO O gal. Gel wt 30 sand WELL STATT Shuf-in) Product WATER-BBL. 51 load BBL. Oad TEST WITNESSED	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) 6183 EEZE, ETC. MATERIAL USED CL T. W/12000# 8 (Producing or cing) 9 AS-OIL RATIO 1695 FRAVITY-API (CORE.) 42.7
SX O SX CITC. TUBING RECORD DEPTH SET (MD) 6183 FURE, CEMENT SQU MOUNT AND KIND OF O gal. 10% HG O gal. Gel wt 30 sand WELL STATI Shut-in) Product WATER-BBL. 51 load BBL. Ood	AMOUNT PULLED AMOUNT PULLED PACKER SET (MD) 6183 EEZE, ETC. MATERIAL USED CL T. W/12000# 8 (Producing or cing) 9 AS-OIL RATIO 1695 FRAVITY-API (CORE.) 42.7
	Budget 5. LEASE DESIGNAT NM32636 6. IF INDIAN, ALLO NA 7. UNIT AGREEMENT NA S. PARM OR LEASE AMOCO 9. WELL NO. 5 10. FIELD AND POOL E. LOVING 11. SEC., T., R., M., OR AREA Sec. 11, T2 12. COUNTY OR PARISH Eddy ROTARY TOOLS XX

SUBM UNITED STATES DEPARTMENT OF THE INTERIO GEOLOGICAL SURVEY WELL COMPLETION OR RECOMPLETION REPORT 1a. TYPE OF WELL: WELL X GAS WELL Other b. TYPE OF COMPLETION: NEW X WORK OVER DEEP-EN PLTG BACK RESVR. Other 2. NAME OF OPERATOR RB Operating Company 3. ADDRESS OF OPERATOR 2412 N. Grandview, Suite 201, Odessa, Texas 4. LOCATION OF WELL (Report location clearly and in accordance with any State requi 1378' FEL & 1977' FNL At top prod. interval reported below 2271' FEL & 1977' FNL 2349' FEL & 1977' FNL At total depth 14. PERMIT NO. 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 3/22/91 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 6500'MD 6302TVD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 6291-6330 MD Delaware 6111-6143 TVD 26. TYPE ELECTRIC AND OTHER LOGS RUN CNL CDL CAL DLL MLL EPT CBL 28. CASING RECORD (Report all string CASING SIZE DEPTH SET (MD) WEIGHT, LB./FT. HOLE SIZE 8-5/8" 12 - 1/424# 575 5-1/2" 7-7/8 15.50# 6500 29 LINER RECORD TOP (MD) BOTTOM (MD) SACKS CEMENTS SIZE SCREEN (31. PERFORATION RECORD (Interval, size and number) 32. 6291'-6293 & 6320-6330 MD DEPTH I 0.41" Dia. 50 holes 6291-33.* DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size 4/1/91 Flowing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBL. 24 24/64 151 4/2/91 CASING PRESSURE CALCULATED 24-HOUR RATE -BBI GAS 151 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented or test onl
35. LIST OF ATTACHMENTS Electric Logs 36. I hereby certify that the foregoing and attached information is complete and correct as determined from al Sr. Prod. Engr. SIGNED

*(See Instructions and Spaces for Additional Data on Reverse Side)

