

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87501

Form C-105
Revised 1-1-89

C/SF
B/M
R/M

WELL API NO. 30-015-26528
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

DEC 11 '90

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator RB Operating Company	
3. Address of Operator 2412 N. Grandview, Suite 201, Odessa, Texas 79761	
4. Well Location Unit Letter <u>Q</u> : <u>880</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Date Spudded 11/6/90	11. Date T.D. Reached 11/14/90
12. Date Compl. (Ready to Prod.) 12/4/90	13. Elevations (DF & RKB, RT, GR, etc.) 2985.9' GR
14. Elev. Casinghead 2985.9	15. Total Depth 6300
16. Plug Back T.D. 6258	17. If Multiple Compl. How Many Zones? 1
18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	19. Producing Interval(s), of this completion - Top, Bottom, Name 6102-6187' Delaware
20. Was Directional Survey Made No	21. Type Electric and Other Logs Run GR-CNL-FDC-DEL 2- & GR-DLL-MLL-CAL-CBL
22. Was Well Cored No	23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	510	12-1/4	300 sx	
5-1/2	15.5#	6300	7-7/8	1250 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5960	5960
26. Perforation record (interval, size, and number) 6102-10, 6124-26, 6129-38, 6166-70 & 6183-87 0.41" Dia. 54 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			

28. PRODUCTION							
Date First Production 12/2/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/3/90	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 398	Gas - MCF 396	Water - Bbl. 100 load	Gas - Oil Ratio 995
Flow Tubing Press. 650	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 398	Gas - MCF 396	Water - Bbl. 100 load	Oil Gravity - API - (Corr.) 44.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By David Mitchell	

30. List Attachments Open hole logs & CBL
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

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