

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
NM-69578

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sheep Dip "20" Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-23S, R-26E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

550 W. Texas, Suite 1330, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

(I) 1980' FSL and 660' FEL

14. PERMIT NO.

API #30-015-26530

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3367.7' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud and set surface csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-23-90: Spud 17-1/2" hole at 9:30 a.m.

11-24-90: Depth 617'. RU and ran 14 jts 13-3/8" 48# H-40 ST&C casing and set at 617'. Cemented w/ 500 sx C1 C + 4% gel + 1/4 pps cellophane. Tail w/ 300 sx C1 C + 2% CaCl₂. Plug down at 2:30 p.m. Circulated 336 sx. WOC. Release pressure and slack off casing w/ no movement. Cut off and weld on bradenhead.

11-25-90: NU Hydril and rotating head. PU BHA and TIH to 518'. Test casing to 1000 psi - okay. Resume drilling operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry McLoughlin

TITLE Sr. Production Clerk

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

November 27, 1990

*See Instructions on Reverse Side