

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other copies must be re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to significant reservoirs. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Santa Fe Energy Operating Partners, L.P.	8. FARM OR LEASE NAME Sheep Dip "20" Fed Com
3. ADDRESS OF OPERATOR 550 W. Texas, Suite 1330, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL and 660' FEL, Sec. 20, T-23S, R-26E	10. FIELD AND POOL, OR WILDCAT Und. Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-23-26	12. COUNTY OR PARISH Eddy
13. STATE NM	
14. PERMIT NO. NM-4127	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3367.7' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☒

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to change our casing as follows, in order to allow us to drill the lower portion of the production hole with mud weights above 10 ppg, without losing circulation in shallow formations.

Our plans are to drill an 8-3/4" hole to 9200', and run logs. Run 7" 26.0 ppf, N-80 LT&C casing to TD and cement w/ C1 "H" 50/50 Poz with a TOC at 5000'. We will drill a 6-1/8" hole from 9200' to 11,800', run logs, and run a 4-1/2" 13.5 ppf N-80 LT&C liner w/ 300' of overlap and cement over entire length of liner w/ C1 "H" cement + gas stop additives.

No other changes to the casing design, as presented in our APD, will be made.

18. I hereby certify that the foregoing is true and correct

SIGNED

Darrell Roberts

TITLE

Sr. Drilling Engineer

DATE

Nov. 29, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

12-5-90

CONDITIONS OF APPROVAL, IF ANY: