

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAY 16 1991

O. C. D.
ARTESIA, OFFICE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Pacific Enterprises Oil Company (USA)		Well API No. 30-015-26531
Address P.O. Box 2500, Casper, Wyoming 82602		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name PEOC "15" State Com	Well No. 1	Pool Name, including Formation Garlsbad, South-Canyon Form.	Kind of Lease State, Federal or Fee	Lease No. K-3077
Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>23S</u> Range <u>26E</u> , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Breckenridge, TX 76204					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 921 W. Sanger, Hobbs, N.M. 88240					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 15	Twp. 23S	Rge. 26E	Is gas actually connected? Yes	When? 3-12-91

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-28-91	Date Compl. Ready to Prod. 3-12-91		Total Depth 12,020'		P.B.T.D. 11,911'			
Elevations (DF, RKB, RT, GR, etc.) 3,344' RKB	Name of Producing Formation Canyon		Top Oil/Gas Pay 10,178'		Tubing Depth 10,190'			
Perforations 10,178' - 10,190'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		616'		660 Post FD-2			
12-1/4"	8-5/8"		2,827'		1400 6-21-91			
7-7/8"	5-1/2"		12,020'		1200 ramp & BR			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 590	Length of Test 24 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate --
Testing Method (pilot, back pr.) Orifice	Tubing Pressure (Shut-in) 2500	Casing Pressure (Shut-in) 0 - Packer	Choke Size 5/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief, except as to timeliness.

Signature John R. Landreth
John R. Landreth Operations Engineer
Printed Name Title
May 10, 1991 (307) 237-8461
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 18 1991

By MIKE WILLIAMS
ORIGINAL SIGNED BY
SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.