

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JUN 25 1991

WELL API NO. 30-015-26531
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3077
7. Lease Name or Unit Agreement Name PEOC "15" State Com
8. Well No. 1
9. Pool name or Wildcat Carlsbad South
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3344 RKB

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR ALTER A WELL IN A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Pacific Enterprises Oil Company (USA)	3. Address of Operator P.O. Box 2500, Casper, Wyoming 82602	4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 15 Township 23S Range 26E NMMPM Eddy County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recomplete to Morrow Sand ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cement squeezed existing Canyon perforations from 10,178' - 10,190' with 50 sx Class "H" cement. Drilled out and tested squeeze to 3500#. Perforated the Morrow Sand from 11,702' - 11,714', 11,740' - 11,748', and 11,814' - 11,822' with 1-11/16" through tubing gun, 2 SPF, and 11 gram charges. Acidized via 2-3/8" tubing with 4000 gallons Morflo acid with 1000 scf/bbl nitrogen. NU well, flow back load, and place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael D Brown TITLE Operations Engineer DATE 6/21/91
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE JUL 02 1991

CONDITIONS OF APPROVAL, IF ANY: