Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM \$2340

DISTRICT II P.O. DERWER DD, Artenia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410

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State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| Actual Footage Location of Well: NMPM 1980 feet from the South line and 660 feet from the West Ground level Elev. Producing Formation Pool Dec Dec Dec Dec 3328.2 Image: Actual footage declicated to the stable of the sta | |
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| Letter L 15 1000 milling 23 South 26 East NMPM Edit 1980 feet from the South ine and 660 feet from the West 1980 feet from the South ine and 660 feet from the West iround level Elev. Producing Formation Pool Interact Interac | line ficated Acreage: 32 Acrea (y). |
| Staal Footage Location of Well: 1980 feet from the South line and 660 feet from the West cumd lovel Elev. Producing Formation Pool Dec Dec Dec 3328.2 Image: South Pool Image: South Dec Dec 1. Outline the acruage dedicated to the subject well by colored pencil or backage marks on the plat below. Image: South Dec 2. If more than one lense is dedicated to the subject well by colored pencil or backage the interest of all owners been consolidated by communitization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse aide of this form if seccensary. No If answer is "yes" type of consolidated (by communitization, unitization, forced-pooling, or or until a non-standard unit, eliminating such interest, has been approved by the Division. | icaled Acreage: 320 Acrea |
| 1.700 feet from the South interest Interest and Out Interest and Out Interest and Dec and level Elev. Producing Formation Pool Interest and formation Dec Interest and formation Dec 3228.2 Interest formation Interest formation Pool Interest formation Dec 1. Outline the acreage dedicated to the subject well by colored peacil or hackare marks on the plat below. If more than one lease is dedicated to the subject well outline each and identify the ownership thereof (both as to working interest and royal) 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communit unitization, force-pooling, etc.? If more the owners and tract descriptions which have actually been consolidated. (Use reverse aide of this form if seccessary. No If morests have been consolidated (by communitization, unitization, forced-pooling, or or until a non-standard unit, eliminating such interest, has been approved by the Division. | icaled Acreage: 320 Acrea |
| und level Elev. Producing Formation Pool 328.2 Image: Construction of the second | 320 Actes |
| Outline the acronge dedicated to the fubject well by colored peacil or hackure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royals If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royals If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communit | ty). |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royals 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by community unitization, force-pooling, etc.? Yes No If more the owners and tract descriptions which have actually been consolidated. (Use reverse nide of this form if necessary. No allowable will be nanigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or or until a non-standard unit, eliminating such interest, has been approved by the Division. | |
| unitization, force-pooling, stc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse nide of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or or until a non-standard unit, eliminating such interest, has been approved by the Division. | |
| No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or or until a non-standard unit, eliminating such interest, has been approved by the Division. | |
| | otherwise) |
| I hereby cer | CERTIFICATION tify that the informa- true and complete to and belief. |
| Signature Vite Pristed Name Randy A. Ba | aDate |
| Position Operations | |
| Company Pacific Ent | erprises Oil |
| 11-1-90 | |
| - 660-0 | A CERTIFICATION at the well location a plotted from field not ade by me or unde hat the same is true ast of my knowledge ptember 15,19 |
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| Sei Constant de Seel o Professional Survey | |