

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26531
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3077
7. Lease Name or Unit Agreement Name PEOC "15" State
8. Well No. 1
9. Pool name or Wildcat Carlsbad, So. (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3328' KB 3344'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Collins & Ware, Inc.
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701	4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 15 Township 3S Range 6E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3328' KB 3344'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU pulling unit and install 7 1/16", 3000# Dual Ram Preventer
2. Set CIBP at 11,410' with 35' cement on top
3. Set CIBP at 8,620' with 35' cement on top
4. Perforate 4 squeeze holes at 6300'. Circulate/squeeze, cement w/ 100 sx class "C"
5. Drill out squeeze and test casing to 500 psi
6. Perforate Bone Springs as follows: 6531, 45, 52, 60, 65, 82, 96, 6607, 17, 37, 44, 54, 60, 70, 75 (15 holes)
7. Acidize with 1500 gallons 15% HCL
8. Fracture stimulate if necessary
9. Place well on production as necessary

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Craig E. Young TITLE Operations Engineer DATE 11/16/94  
TYPE OR PRINT NAME Craig E. Young (915) 687-3435 TELEPHONE NO.

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE

CONDITIONS OF APPROVAL, IF ANY

NOV 23 1994