

CISF
NP

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, **PLUGBACK**, OR ADD A ZONE

Operator Name and Address. COLLINS & WARE, INC. 508 W. WALL, SUITE 1200 MIDLAND TX 79701		OGRID Number 004874
Property Code 005322 15947		API Number 30 - 015-26531
Property Name PEOC "15" State		Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	15	23S	26E		1980	South	660	West	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	15	3S	6E		1980	South	660	West	Eddy

Proposed Pool 1 Undesignated (Bone Springs)	Proposed Pool 2
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Work Type Code P	Well Type Code G	Cable/Rotary	Lease Type Code S	Ground Level Elevation
Multiple N	Proposed Depth PBD 8585'	Formation	Contractor	Spud Date 11/22/94

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48 - 61#	616	885	Surface
12 1/4	8 5/8	32#	2827	1400	Surface
7 7/8	5 1/2	17#	12020	1200	6420 (CRL)

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. RU pulling unit and install 7 1/16", 3000# Dual Ram Preventer
2. Set CIBP at 11,410' with 35' cement on top
3. Set CIBP at 8,620' with 35' cement on top
4. Perforate 4 squeeze holes at 6300'. Circulate/squeeze, cement w/ 100 sx Class "C"
5. Drill out squeeze and test casing to 500 psi
6. Perforate Bone Springs as follows: 6531, 45, 52, 60, 65, 82, 96, 6607, 17, 37, 44, 54, 60, 70, 75 (15 holes)

See additional procedure on attached sheet.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Craig E. Young</i>		OIL CONSERVATION DIVISION	
Printed name: Craig E. Young		Approved by: SUPERVISOR, DISTRICT II	
Title: Operations Engineer		Title:	
Date: 11/16/94		Approval Date: NOV 25 1994	Expiration Date:
Phone: (915) 687-3435		Conditions of Approval: Attached <input type="checkbox"/>	