

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-015-26531
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3077
7. Lease Name or Unit Agreement Name  PEOC "15" State
8. Well No. 1
9. Pool name or Wildcat Und. (Bone Springs)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Collins & Ware, Inc.	
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>23S</u> Range <u>26E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3328' KB 3344'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
RECOMPLETION:

01/08/95 MIRU. Set 5 1/2" CIBP @ 11,410' w/ 35' cement on top. Set 5 1/2" CIBP @ 8618' w/ 35' cement on top.  
01/09/95 Perf 4 squeeze holes @ 6305'. Pump 150 sx class "C" + additives. Est TOC @ 6155'.  
01/10/95 Drill out cement.  
01/11/95 Perforate 6531, 45, 52 x 2, 60, 65, 82, 96, 6607, 17, 37, 44, 54, 60, 70, 75 (16 holes) 1 JSPF. Spot 250 gallons 15% NeFe HCl from 6400' to 6675'. Acidize perfs w/ 2500 gallons 15% NeFe HCl.  
01/12/95 Swab  
01/13/95 Set RBP @ 6452 w/ sand on top.  
01/14/95 Re-Squeeze perfs @ 6305'. Pumped 250 gallons 15% HCl & squeeze w/ 25 sx Micro Matrix followed by 125 sx class "C" + additives.  
01/16/95 Drill out cement.  
01/17/95 Fracture treat perfs with 63,000 gallons 35# Borate XL gel, 103,500# 16/30 Ottawa Sand and 47,500# Resin Coated Sand.

CURRENTLY FLOWING WELL TO CLEAN UP AND EVALUATE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Clerk DATE 01/24/95  
TYPE OR PRINT NAME Dianne Sumrall TELEPHONE NO. (915) 687-3435

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE  DATE FEB 6 1995  
CONDITIONS OF APPROVAL, IF ANY