

RECOMPLETION TO BONE SPRINGS

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-26531

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K-3077

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF RESVR ☒

OTHER ☐

P&A

7. Lease Name or Unit Agreement Name

PEOC "15" State

2. Name of Operator

Collins & Ware, Inc.

3. Address of Operator

508 W. Wall, Suite 1200, Midland, Texas 79701

4. Well Location

Unit Letter L: 1980 Feet From The South Line and 660 Feet From The West Line

Section 15

Township 23S

Range 26E

NMPM

Eddy

County

10. Date Spudded

11-28-91

11. Date T.D. Reached

1/10/95 Recomp

12. Date Compl. (Ready to Prod.)

Dry

13. Elevations (DF& RKB, RT, GR, etc.)

GR 3344

14. Elev. Casinghead

15. Total Depth

12,020

16. Plug Back T.D.

0

P&A

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Spectral Density, Dual Spaced Neutron, DLL/MFL & CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48 - 61	616	17 1/2	660 sx	0
8 5/8	32	2827	12 1/4	1400 sx	0
5 1/2	17	12020	7 7/8	1200 sx	4763'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

Recompletion only:

SEE ATTACHED

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

SEE ATTACHED

28.

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

C-103 Sundry Notice, DLL/MFL & CBL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name

Dianne Sumrall

Title Production Clerk Date 7/10/95