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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

JAN 28 '91

O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company		Well API No. 30-015-26537
Address P. O. Box 10340, Midland, Texas 79702-7340		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Recompletion <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Urquidez	Well No. 2	Pool Name, Including Formation East Loving, Delaware	Kind of Lease State, Federal or <input checked="" type="radio"/> Fee	Lease No.
Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2294</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>23-S</u> Range <u>28-E</u> , <u>NM</u> PM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, Texas 77252					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> None at this time	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 10	Twp. 23S	Rge. 28E	Is gas actually connected? No <input checked="" type="checkbox"/>	When? (contract being) ASAP (negotiated)
If this production is commingled with that from any other lease or pool, give commingling order number: <u>3-20-91</u>						

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-30-90	Date Compl. Ready to Prod. 1-17-91	Total Depth 6240'	P.B.T.D. 6193'					
Elevations (DF, RKB, RT, GR, etc.) 2999.6 GR	Name of Producing Formation Delaware (Brushy)	Top Oil/Gas Pay 6074'	Tubing Depth 5945'					
Perforations 6074-94' 2 spF (41 holes) 15/32" diameter			Depth Casing Shoe 6240'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20"	14" 1/4" wall		40'		70 sks <u>Post ID-2</u>			
12-1/4"	8-5/8" 24#		567'		460 sks <u>2-22-91</u>			
7-7/8"	5-1/2" 15.50#		6240'		1325 sks <u>comp + B/R</u>			
	2-7/8" 6.50# N-80		5945'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 1-17-91	Date of Test 1-24-91	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 905	Casing Pressure 1850	Choke Size 13/64"
Actual Prod. During Test	Oil - Bbls. 129	Water - Bbls. 107	Gas - MCF 318

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R. L. Wright Division Oper. Supervisor
Printed Name 1/25/91 Title (915) 682-6822
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 22 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.