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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

43538
Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Pogo Producing Company		Well API No. 30-015-26537
Address P. O. Box 10340, Midland, Texas 79702-7340		
Reason(s) for Filing (Check proper box)		
New Well <input checked="" type="checkbox"/>	<input type="checkbox"/> Other (Please explain)	
Recompletion <input type="checkbox"/>	Change in Transporter of:	
Change in Operator <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Urquidez	Well No. 2	Pool Name, Including Formation East Loving, Delaware	Kind of Lease State, Federal or <input checked="" type="radio"/> Fee	Lease No.
Location				
Unit Letter N	: 660	Feet From The South	Line and 2294	Feet From The West
Section 10	Township 23-S	Range 28-E	NM PM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading	<input checked="" type="checkbox"/> or Condensate EOTT Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, Texas 77252	
Name of Authorized Transporter of Casinghead Gas None at this time	<input checked="" type="checkbox"/> Effective date 1-93	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 10	Twp. 23S
	Rge. 28E	Is gas actually connected? <input checked="" type="checkbox"/> When? (contract being negotiated)	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-30-90	Date Compl. Ready to Prod. 1-17-91	Total Depth 6240'		P.B.T.D. 6193'				
Elevations (DF, RKB, RT, CR, etc.) 2999.6 GR	Name of Producing Formation Delaware (Brushy)	Top Oil/Gas Pay 6074'		Tubing Depth 5945'				
Performances 6074-94' 2 spF (41 holes) 15/32" diameter	TUBING, CASING AND CEMENTING RECORD		Depth Casing Shoe 6240'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	14" 1/4" wall	40'		70 sks				
7-7/8"	8-5/8" 24#	567'		460 sks				
	5-1/2" 15.50#	6240'		1325 sks				
	2-7/8" 6.50# N-80	5945'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank 1-17-91	Date of Test 1-24-91
Length of Test 24 hours	Producing Method (Flow, pump, gas lift, etc.) Flowing
Actual Prod. During Test	Tubing Pressure 905
	Casing Pressure 1850
	Choke Size 13/64"
	Oil - Bbls. 129
	Water - Bbls. 107
	Gas - MCF 318

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R. L. Wright
Printed Name
1/25/91
Date
Division Oper. Supervisor
Title
(915) 682-6822
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 2-2-1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken from